

THIS FILING IS

Item 1:

An Initial (Original) Submission

OR

Resubmission No.



FERC FINANCIAL REPORT
'FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report:
End of: 2025/ Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

- Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

<u>Reference</u>	<u>Reference Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.
- Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

FERC FORM NO. 2

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Footnote and further explain accounts or pages as necessary.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- Commission Authorization – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717f-1(a).

**FERC FORM NO. 2
REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Brian Wiese		06 Title of Contact Person Vice President, Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/20/2026

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Brian Wiese	12 Title Vice President, Finance
13 Signature Brian Wiese	14 Date Signed 04/20/2026

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	NA
4	Security Holders and Voting Powers	107	12-96	
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	NA
15	Gas Property and Capacity Leased to Others	213	12-96	NA
16	Gas Plant Held for Future Use	214	12-96	
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	NA
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	
22	Investments	222	12-96	
23	Investments in Subsidiary Companies	224	12-96	NA
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	NA
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	NA
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	NA
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	NA
34	Capital Stock Expense	254	12-96	NA
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	NA
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	NA
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	NA
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	
50	Revenues From Storing Gas Of Others	306	12-96	
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	NA
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted			
	<input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
General Information			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.			
1111 South 103rd Street Omaha, NE 68124			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.			
State of Incorporation: DE Date of Incorporation: 07/14/1986 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.			
N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.			
The respondent owns and operates a natural gas pipeline system and engages in transportation and storage of gas for others in interstate commerce in Illinois, Iowa, Kansas, Michigan, Minnesota, Nebraska, New Mexico, Oklahoma, South Dakota, Texas and Wisconsin			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?			
(1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway Inc.	M	DE	100%
2	Berkshire Hathaway Energy Company	I	IA	100%
3	BHE Pipeline Group, LLC	I	DE	100%
4	NNGC Acquisition, LLC	D	DE	100%

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

 DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1					
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2025	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 1,002 By Proxy:	3. Give the date and place of such meeting: 12/31/25 by written consent
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2025			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	1,002	1,002		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	1,002	1,002		
8	NNGC Acquisition, LLC	1,002	1,002		
9	1615 Locust Street, Des Moines, IA 50309-3037				

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. None.

3. None.

4. None.

5. CP23-200-000
By Commission order issued February 13, 2024, Transcontinental Gas Pipe Line Company, LLC and Respondent were granted joint approval for the Pelto Area Abandonment Project. The project facilities were abandoned November 2, 2025.

CP24-60-000
By Commission order issued February 19, 2025, Respondent was granted approval to construct and operate (1) a 3.00-mile extension of the 36-inch-diameter Lake Mills to Albert Lea E-line in Freeborn County, Minnesota; (2) a 2.42-mile extension of the 30-inch-diameter Elk River 3rd branch line in Washington County, Minnesota (Elk River extension); (3) a non-contiguous 1.90-mile extension of the 30-inch-diameter Farmington to Hugo C-line in Washington County, Minnesota; (4) a 1.28-mile extension of the 8-inch-diameter Tomah branch line loop in Monroe County, Wisconsin; (5) minor modifications to the existing La Crescent compressor station in Houston County, Minnesota; and (6) aboveground appurtenant facilities including a launcher and tie-in valve settings. With the exception of the Elk River extension and associated aboveground appurtenances, all facilities were placed in service by November 1, 2025.

BLANKET CERTIFICATE ACTIVITIES

CP25-47-000
Pursuant to Northern's blanket authority granted September 1, 1982, in Docket No. CP82-401-000 and the prior notice provisions in section 157.208 of the Commission's regulations, Northern received authorization to install and operate a new 11,152-horsepower (HP) Solar Tarus 70 Gas Turbine, Tarzan compressor station in Andrews County, Texas The facilities were in service as of service November 5, 2025.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from January 1 through December 31, 2025.

6. None.

7. None.

8. None.

9. Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.

10. None.

11. None.

12. There were multiple changes to the management structure in the fourth quarter of 2025 for NNG. The final changes were made effective December 1, 2025.

Effective October 1, 2025, the following were elected as directors:

Mark Hewett as Chair
Laura Demman
Calvin Haack.

Effective October 1, 2025, the following were elected as officers:

Mark A. Hewett Chief Executive Officer
Laura K. Demman President
Kirk L. Lavengood VP, General Counsel and Corporate Secretary
Jeffery B. Erb Assistant Secretary
Sara Athan VP, Human Resources
Thomas G. Correll VP, Pipeline Safety and Risk
Brian Garcia VP, Field Operations
Tom Halpin VP, Marketing
Nicholas Marquardt VP, Engineering
Brian Mundt VP, Operations
Frank Rozmus VP, Business Development
Michael G. Stage VP, Business Development
Lloyd D. Stephens VP, Technical Services
Brian J. Wiese VP, Finance

Effective October 1, 2025, Jonathan Hale (VP Taxation), was removed from the NNG officer list.

Effective October 1, 2025, A. Robert Lasich (VP, Business Development) was removed from the NNG officer list.

Effective October 15, 2025, Natalie Hocken and Scott Thon resigned as directors from NNG.

Effective December 1, 2025, Mark Hewett resigned from both his director and officer positions with NNG.

Effective December 1, 2025, the following were elected as officers:

Laura K. Demman Chief Executive Officer
Brian J. Mundt President
Kirk L. Lavengood VP, General Counsel and Corporate Secretary
Jeffery B. Erb Assistant Secretary
Sara Athan VP, Human Resources
Thomas G. Correll VP, Pipeline Safety and Risk
Brian Garcia VP, Field Operations
Tom Halpin VP, Marketing
Nicholas Marquardt VP, Engineering
Frank Rozmus VP, Business Development
Michael G. Stage VP, South Business Development
Lloyd D. Stephens VP, Technical Services Operations
Brian J. Wiese VP, Finance

Effective December 1, 2025, the following were elected as directors:

Laura K. Demman as Chair
Brian J. Mundt
Calvin D. Haack

13. Not applicable.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,071,137,564	7,398,409,901
3	Construction Work in Progress (107)	200-201	148,959,137	250,595,005
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,220,096,701	7,649,004,906
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,828,421,858	1,831,100,846
6	Net Utility Plant (Total of line 4 less 5)		6,391,674,843	5,817,904,060
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		6,391,674,843	5,817,904,060
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220	23,640,772	2,643,570
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		29,030,790	31,233,082
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		29,030,790	31,233,082
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)			(1,205,720)
33	Special Deposits (132-134)		14,489,065	11,866,526
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		30,216,802
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		154,753,395	142,899,623
38	Other Accounts Receivable (143)		4,816,687	24,645,851
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		200,000,000	300,000,000
41	Accounts Receivable from Associated Companies (146)		72,795,351	53,652,681
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		108,123,538	107,832,894
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
54	Prepayments (165)	230	5,404,336	11,617,600
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		24,267,133	50,903,596
60	Derivative Instrument Assets (175)		484,939	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		585,134,444	732,429,853
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		17,535,239	17,975,177
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	90,828,806	94,268,211
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			46,887
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	2,335,756	1,519,510
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	169,744,117	171,684,164
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		280,443,918	285,493,949
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,379,565,695	6,939,345,442

FOOTNOTE DATA

(a) Concept: GasStoredBaseGas

The Respondent utilizes the fixed asset method to account for the gas.

(b) Concept: SystemBalancingGas

The Respondent utilizes the fixed asset method to account for the gas.

(c) Concept: GasOwedToSystemGas

The Respondent utilizes the fixed asset method to account for the gas.

(d) Concept: AccountsReceivableFromAssociatedCompanies

Description	As of December 31, 2025	As of December 31, 2024
Intercompany post-retirement asset		26,892,092
Accounts Receivable from Associated Companies Other		53,652,681
Total	72,795,351	84,885,763

(e) Concept: AccumulatedDeferredIncomeTaxes

Deferred income taxes that could be included in the development of jurisdictional recourse rates:

	Beginning of year	End of year
Net operating loss	\$1,944,192	\$1,792,766
Regulatory liabilities	88,523,730	84,639,100
Depreciable property	6,027,350	11,800,998
Total	\$96,495,272	\$98,232,864

(f) Concept: Cash

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

Name of Respondent: Northern Natural Gas Company	This report is: <input checked="" type="checkbox"/> (1) An Original <input type="checkbox"/> (2) A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,002	1,002
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	2,569,391,564	2,199,613,431
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,551,260,538	3,181,482,405
16	LONG TERM DEBT			
17	Bonds (221)	256-257	2,100,000,000	2,100,000,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259	6,531,468	6,699,513
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	4,902,672	5,032,299
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,101,628,796	2,101,667,214
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		1,270,537	1,310,852
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		220,656	33,780
29	Accumulated Provision for Pensions and Benefits (228.3)		20,614,119	22,663,014
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		15,883,729	15,234,134
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		37,989,041	39,241,780
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		64,865,572	61,075,693
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		34,254,499	25,701,415
42	Customer Deposits (235)		22,839,931	28,785,487
43	Taxes Accrued (236)	262-263	83,658,228	77,924,758
44	Interest Accrued (237)		34,757,008	34,757,008
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		(975,531)	
49	Miscellaneous Current and Accrued Liabilities (242)	268	56,925,139	37,493,352
50	Obligations Under Capital Leases-Current (243)		468,733	390,258
51	Derivative Instrument Liabilities (244)		14,106	649,384
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		296,807,685	266,777,355
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		11,644,564	40,209,606
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269		7,807,050
61	Other Regulatory Liabilities (254)	278	369,057,123	380,177,692
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		980,797,464	890,286,670
65	Accumulated Deferred Income Taxes - Other (283)		30,380,484	31,695,670
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,391,879,635	1,350,176,688
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,379,565,695	6,939,345,442

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: Accounts Payable To Associated Companies

Description	As of December 31, 2025	As of December 31, 2024
Intercompany pension liability	26,939,637	22,663,014
Accounts Payable to Associated Companies Other	7,314,862	25,701,415
Total	34,254,499	48,364,429

(b) Concept: Accumulated Deferred Income Taxes Other Property

Deferred income taxes that could be included in the development of jurisdictional rates:

Depreciable property	Beginning of year	End of year
	\$890,233,391	\$980,478,230

(c) Concept: Accumulated Deferred Income Taxes Other

Deferred income taxes that could be included in the development of jurisdictional rates:

Regulatory assets	Beginning of year	End of year
	\$12,737,751	\$10,532,313

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 27 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	1,326,288,835	1,357,788,367					1,326,288,835	1,357,788,367		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	245,823,342	286,970,744					245,823,342	286,970,744		
5	Maintenance Expenses (402)	317-325	236,885,830	209,981,854					236,885,830	209,981,854		
6	Depreciation Expense (403)	336-338	190,360,808	184,236,835					190,360,808	184,236,835		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338										
8	Amort. & Depl. of Utility Plant (404-405)	336-338	29,613,412	25,094,506					29,613,412	25,094,506		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	96,441,773	81,476,708					96,441,773	81,476,708		
15	Income Taxes-Federal (409.1)	262-263	19,447,653	71,952,316					19,447,653	71,952,316		
16	Income Taxes-Other (409.1)	262-263	4,781,893	19,288,341					4,781,893	19,288,341		
17	Provision of Deferred Income Taxes (410.1)	234-235	170,608,968	138,893,257					170,608,968	138,893,257		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	96,037,396	120,072,902					96,037,396	120,072,902		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		897,926,283	897,821,659					897,926,283	897,821,659		
27	Net Utility Operating Income (Total of lines 2 less 25)		428,362,552	459,966,708					428,362,552	459,966,708		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		(109,442)	133,878								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		22,782,556	44,981,653								

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
38	Allowance for Other Funds Used During Construction (419.1)		11,368,005	14,710,275								
39	Miscellaneous Nonoperating Income (421)		11,185,695	4,133,268								
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Total of lines 31 thru 40)		45,445,698	63,691,318								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	308,622	241,890								
46	Life Insurance (426.2)											
47	Penalties (426.3)		854	85,745								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		74,793	104,780								
49	Other Deductions (426.5)		129,667	118,823								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	513,936	551,238								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	8,458,253	11,215,920								
54	Income Taxes-Other (409.2)	262-263	2,346,536	3,169,422								
55	Provision for Deferred Income Taxes (410.2)	234-235	3,887,185	4,856,740								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,728,956	3,148,182								
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		11,963,018	16,093,900								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		32,968,744	47,046,180								
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		93,725,000	91,381,250								
63	Amortization of Debt Disc. and Expense (428)	258-259	569,565	525,137								
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	168,045	160,314								
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	266,678	305,986								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		2,840,035	2,234,134								
70	Net Interest Charges (Total of lines 62 thru 69)		91,553,163	89,817,925								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		369,778,133	417,194,963								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		369,778,133	417,194,963								

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								417,194,963	417,194,963
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								369,778,133	369,778,133
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		2,199,613,431	2,282,418,468
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		369,778,133	417,194,963
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131		(500,000,000)
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,569,391,564	2,199,613,431
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		2,569,391,564	2,199,613,431
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	369,778,133	417,194,963
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	219,974,220	209,331,341
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	4,806,840	4,840,595
6	Deferred Income Taxes (Net)	75,729,801	20,528,913
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(9,850,051)	15,270,162
9	Net (Increase) Decrease in Inventory	(290,645)	(21,913,812)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(18,905,349)	28,482,899
12	Net (Increase) Decrease in Other Regulatory Assets	(5,781,754)	(9,563,602)
13	Net Increase (Decrease) in Other Regulatory Liabilities	1,290,487	556,138
14	(Less) Allowance for Other Funds Used During Construction	11,368,005	14,710,275
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	(6,640,954)	(6,726,691)
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	618,742,723	643,290,631
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(799,657,118)	(538,186,403)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(11,368,005)	(14,710,275)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	39,560,075	438,358
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(748,729,038)	(523,037,770)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	470,000,000	785,000,000
34	Contributions and Advances from Associated and Subsidiary Companies	(370,000,000)	(885,000,000)
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(580,492)	(1,482,466)
39	Proceeds from Sales of Investment Securities (a)	4,791,507	1,658,634
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(644,518,023)	(622,861,602)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		495,217,472
54	Proceeds from Issuance of Preferred Stock		

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs		
56.2	Other:		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		495,217,472
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Dividends on Preferred Stock		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		(500,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		(4,782,528)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	(25,775,300)	15,646,501
76	Cash and Cash Equivalents at Beginning of Period	48,425,231	32,778,730
78	Cash and Cash Equivalents at End of Period	22,649,931	48,425,231

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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	2025	2024
Regulatory assets	\$ 4,405,320	\$ 4,475,773
Debt discount and expense	401,520	364,822
Total	\$ 4,806,840	\$ 4,840,595

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	2025	2024
Gas balancing activities	\$ (11,350,723)	\$ 7,059
Prepayments and other assets	4,709,769	(6,733,750)
Total	\$ (6,640,954)	\$ (6,726,691)

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

	2025	2024
Payables and accrued expenses	\$ 15,550,195	\$ (21,793,121)
CIACs	24,009,880	22,231,479
Total	\$ 39,560,075	\$ 438,358

**NORTHERN NATURAL GAS COMPANY
NOTES TO THE FINANCIAL STATEMENTS - REGULATORY BASIS**

(1) Organization and Operations

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that has investments in a highly diversified portfolio of locally managed and operated businesses principally engaged in the energy industry. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the U.S., as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,100 miles of natural gas pipelines, including 5,700 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 6.5 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.5 Bcf per day to the West Texas area and over 95.6 Bcf of working gas capacity in five storage facilities. The System is configured with approximately 2,339 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivered over 1.4 trillion cubic feet of natural gas to its customers in 2025.

(2) Summary of Significant Accounting Policies

Basis of Presentation

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The financial statements and supporting schedules - regulatory basis (the "Financial Statements") have been prepared based upon the accounting regulations of the Federal Energy Regulatory Commission ("FERC") pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred net of revenue collected for transmission plant retirement costs are classified as a regulatory asset or liability for GAAP and as accumulated provision for depreciation for FERC; deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP; current and long-term debt is classified in the balance sheet as all long-term debt in accordance with regulatory treatment, while GAAP presentation reflects current and long-term debt separately; regulatory assets and liabilities are classified as current and noncurrent for GAAP, while FERC classifies all regulatory assets and liabilities as noncurrent deferred debits and credits respectively.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the Financial Statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies. Actual results may differ from the estimates used in preparing the Financial Statements. There were no subsequent events that required adjustment to, or disclosure in, the Financial Statements, except as disclosed in Note 14.

Accounting for the Effects of Certain Types of Regulation

The Respondent prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Respondent is required to defer the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals.

The Respondent continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting regulated rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Respondent's ability to recover its costs. The Respondent believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2025 and 2024, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of December 31,	
	2025	2024
Cash and cash equivalents	\$ —	\$ 29,011
Restricted cash and cash equivalents in other current assets	14,489	11,867
Restricted cash and cash equivalents in other assets	8,161	7,547
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 22,650</u>	<u>\$ 48,425</u>

Accounts Receivable and Allowance for Credit Losses

Accounts receivable are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on the Respondent's assessment of the collectability of amounts owed to the Respondent by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for accounts receivable, the Respondent primarily utilizes credit loss history. However, the Respondent may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2025 and 2024, the allowance for credit losses was insignificant and is included in accounts receivable, net on the Balance Sheets.

Transportation Imbalances

Customers schedule their volumes into the Respondent's System with subsequent deliveries to various markets. Imbalance receivables from and payables to shippers are created when receipts to the System from shippers vary from deliveries off the System, excluding quantities retained by the pipeline for fuel. Receipts and deliveries from third parties in connection with balancing and other gas service contracts also result in imbalances. Such imbalances are valued at contractual or market rates and recorded as transportation and exchange gas receivables or payables on the Balance Sheets with offsetting entries to cost of gas and liquids sales on the Statements of Income. The imbalances cause offsetting changes in the volumes of system balancing gas, which are priced at contractual or market rates, and are recorded as adjustments to system gas balances in property, plant and equipment, net on the Balance Sheets and to cost of gas and liquids sales on the Statements of Income. Settlement of imbalances occurs in accordance with the contractual terms of the agreements and timing of delivery of gas based on operational conditions.

Derivatives

The Respondent employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements to manage price risk for natural gas. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or cost of gas and liquids sales on the Statements of Income.

For the Respondent's derivatives not designated as hedging contracts, the settled amount is probable of inclusion in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

For the Respondent's derivatives designated as hedging contracts, the Respondent formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. The Respondent formally documents hedging activity by transaction type and risk management strategy.

Inventories

Inventories consist primarily of materials and supplies, which mainly include replacement parts used in the periodic overhaul of gas compressor units and materials for construction, operation and maintenance and are stated at lower of average cost or market value.

Utility Plant, Net

General

Additions to utility plant are recorded at cost. The Respondent capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, applicable to rate-based assets. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are computed using the straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the FERC. Depreciation studies are completed by the Respondent to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. The United States Code of Federal Regulations require that when utility plant are retired, the original cost of the property retired be charged to accumulated depreciation and amortization, net of salvage and removal costs.

Depreciation studies are also used by the Respondent to determine an appropriate negative salvage rate for its onshore transmission plant that is ultimately approved by FERC. Negative salvage provision is designed to recover, through depreciation, the excess of expected cost of removal over salvage and is credited to accumulated depreciation to offset negative salvage costs recorded upon plant retirement.

Generally, when the Respondent retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation and amortization. Any gain or loss on disposals of all other assets is recorded through earnings.

The Respondent capitalizes debt and equity AFUDC, which represents cost of debt and equity funds necessary to finance the construction of regulated facilities, as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. The Respondent is permitted to earn a return on the cost of its rate base assets as well as recover these costs through depreciation expense over the useful lives of the assets.

AFUDC on borrowed funds totaled \$2.8 million and \$2.2 million for the years ended December 31, 2025 and 2024, respectively, and is included in interest expense, net on the Statements of Income. AFUDC on equity funds totaled \$11.4 million and \$14.7 million for the years ended December 31, 2025 and 2024, respectively, and is included in other, net on the Statements of Income.

The Respondent receives monetary contributions from customers that are used to aid in the construction or modification of facilities to be owned by the Respondent. These contributions received are presented net of refunds in the investing section of the Statements of Cash Flows.

System Gas

Storage base gas and system balancing gas are accounted for utilizing the fixed asset accounting method as prescribed by the FERC. Under this approach, system gas volumes are classified as property, plant and equipment, net and valued at cost. Temporary encroachments upon system gas are valued at contractual or current market prices.

Asset Retirement Obligations

The Respondent recognizes AROs when it has a legal obligation to perform decommissioning reclamation or removal activities upon retirement of an asset. The Respondent's AROs are related to the decommissioning of all offshore Gulf Coast facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in regulated rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

The Respondent evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets. There was no impairment recognized in the periods presented.

Revenue Recognition

The Respondent uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised services in an amount that reflects the consideration to which the Respondent expects to be entitled in exchange for those services.

Substantially all of the Respondent's Customer Revenue is derived from tariff-based transportation and storage arrangements approved by the FERC. These tariff-based revenues have performance obligations to deliver services to customers which are satisfied over time as services are provided.

Revenue recognized is equal to what the Respondent has the right to invoice as it corresponds directly with the value to the customer of the Respondent's performance to date and includes billed and unbilled amounts. As of December 31, 2025 and 2024, unbilled revenue was \$8.6 million and \$9.7 million, respectively, and is included in accounts receivable, net on the Balance Sheets. The Respondent's transportation and storage revenue is primarily derived from fixed reservation charges based on contractual quantities and regulated rates. The remaining revenue, consisting primarily of commodity charges, is based on contractual rates and estimated usage based on scheduled quantities. Differences between scheduled quantities and actual measured quantities are reflected in revenue during the following month and historically have been immaterial.

The Respondent is subject to FERC regulations and, accordingly, certain revenue collected may be subject to possible refunds upon final FERC orders in pending regulated rate proceedings. The Respondent may record revenue that is subject to refund based on its best estimates of the final outcomes of such proceedings and other third party regulatory proceedings, advice of counsel and estimated total exposure, as well as collection and other risks. The Respondent had no earned revenue subject to refund for the years ended December 31, 2025 and 2024.

Income Taxes

Berkshire Hathaway includes the Respondent in its consolidated United States federal income tax return. Consistent with established regulatory practice, the Respondent's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that the Respondent deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining the Respondent's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. The Respondent's income tax returns are subject to continuous examinations by federal and state income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Respondent recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the tax position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of the Respondent's federal and state income tax examinations is uncertain, the Respondent believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on the Respondent's financial results. The Respondent's unrecognized tax benefits, if any, are included in other current assets and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2025. The Respondent early adopted this guidance for the fiscal year beginning January 1, 2025, under the retrospective method. The adoption did not have a material impact on the Respondent's Financial Statements, but did expand the disclosures included within Notes to Financial Statements. Refer to Note 6 for expanded rate reconciliation disclosures and disaggregation of income taxes paid.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance, as clarified in ASU 2025-01, is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Utility Plant, Net

Property, plant and equipment, net consists of the following as of December 31 (in thousands):

	Depreciation Rates ⁽¹⁾	2025	2024
Transmission and other plant ⁽²⁾	2.49% to 10.0%	\$ 6,718,116	\$ 6,148,866
Storage plant	1.25% to 10.0%	974,696	866,888
Intangible plant ⁽³⁾	10.0% to 13.0%	216,281	208,246
General plant and buildings	2.75% to 20.0%	160,348	172,741
Property under capital leases ⁽⁴⁾		1,697	1,669
Total operating assets		8,071,138	7,398,410
Accumulated depreciation & amortization ⁽⁵⁾		(1,828,422)	(1,831,101)
Net operating assets		6,242,716	5,567,309
Construction work-in-progress		148,959	250,595
System Gas		93,282	72,284
Utility Plant, net		\$ 6,484,956	\$ 5,890,188

(1) Rates effective January 1, 2023, Docket No RP22-1033

(2) Includes gas plant held for future use not depreciated in the amounts of \$6.6 million and \$6.7 million as of December 31, 2025 and 2024, respectively.

(3) Includes costs for capitalized software development, contributions in aid of construction, organization and leasehold improvements.

(4) Amounts shown represent operating leases capitalized consistent with FERC accounting rules. Related costs are recorded as rent expense and included in cost of service, and the associated right of use assets and lease liabilities are excluded from rate base for ratemaking purposes.

(5) Accumulated depreciation and amortization include accumulated transmission negative salvage net of Cost of Retirement (COR). Because COR exceeds the negative salvage revenue received, accumulated depreciation is reduced by \$151.1 million and \$122.2 million as of December 31, 2025 and 2024, respectively.

The Respondent had gross costs for land easements or right of way of \$119.5 million and \$145.3 million and accumulated amortization of \$55.7 million and \$53.0 million as of December 31, 2025 and 2024, respectively, which is included in transmission and other plant and storage plant and reflected in property, plant and equipment, net on the Balance Sheets. Capitalized land easements or right of way costs based on surviving life of operating plant are amortized at rates of 1.25% for storage plant and 2.49% for transmission plant. Capitalized right of way costs with limited term life contracts are amortized over the life of the contract.

The Respondent had gross costs for capitalized software development of \$172.2 million and \$180.8 million and accumulated amortization of \$81.0 million and \$89.9 million as of December 31, 2025 and 2024, respectively, which is included in intangible plant and reflected in property, plant and equipment, net on the Balance Sheets. Capitalized software development costs are amortized at a rate of 13.0%.

For the years ended December 31, 2025 and 2024, depreciation expense of \$190.4 million and \$184.2 million, respectively, and amortization expense of \$29.6 million and \$25.1 million, respectively, were included in depreciation and amortization on the Statements of Income. The Respondent expects amortization expense to be \$32.5 million for 2026, \$33.0 million for 2027, \$33.4 million for 2028, \$33.5 million for 2029, and \$33.7 million for 2030.

(4) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. The Respondent's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in thousands):

	Remaining Life	2025	2024
Deferred income taxes associated with equity AFUDC ⁽¹⁾	33 years	37,013	36,930
Employee Benefit Plan ⁽²⁾	9 years	26,940	24,994
Asset Retirement Obligation	2 years	14,618	15,023
Fuel trackers periodic rate adjustments	1 year	5,897	11,998
Smart pigging and hydrostatic testing costs	2 years	3,377	5,066
Other	1-3 years	2,984	257
Total regulatory assets		\$ 90,829	\$ 94,268

(1) Amortized at the same rate as onshore transmission plant.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

The Respondent had regulatory assets not earning a return on investment of \$49.0 million and \$51.6 million as of December 31, 2025 and 2024, respectively.

The fuel, unaccounted for gas, and under-recovery retainage regulatory asset (liability) is a periodic rate adjustment ("PRA") tracker, which is comprised of trackers for fuel and storage, unaccounted for gas, storage under-recovery and electric compression charges. The electric compression surcharges, when approved, are added to the firm and interruptible transportation rates. The mainline fuel, storage fuel, unaccounted for gas, and storage under-recovery trackers are used to establish fuel and unaccounted for gas retention percentages. The fuel, unaccounted for gas, and under-recovery retainage regulatory asset (liability) consists of the following as of December 31 (in thousands):

	2025	2024
Unaccounted for gas volumetric tracker:		
Balance, January 1	\$ 9,487	\$ 2,598
Unaccounted for activity ⁽¹⁾	3,221	7,624
Gas provided ⁽¹⁾	(12,414)	(735)
Balance, December 31	294	9,487
Under-recovery retainage		
Balance, January 1	972	823
Retained Gas ⁽¹⁾ & Tracker Revaluation	(586)	(444)
Over(Under) Recovery of Storage Gas	1,357	593
Balance, December 31	1,743	972
Electric compression tracker:		
Balance, January 1	(20)	54
Gas operating revenue	(546)	(556)
Operating expenses	800	482
Balance, December 31	234	(20)
Fuel and storage volumetric tracker:		
Balance, January 1	1,559	(649)
Gas used ⁽¹⁾	60,242	37,931
Gas retained ⁽¹⁾	(58,175)	(35,723)
Balance, December 31	3,626	1,559
Total	\$ 5,897	\$ 11,998

(1) Represents amounts recorded to the gas owed to system gas on the Balance Sheets.

Regulatory Liabilities

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. The Respondent's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in thousands):

	Remaining Life	2025	2024
Excess deferred income taxes ⁽¹⁾	32 years or less	\$ 335,657	\$ 351,063
Employee benefit plan ⁽²⁾	19 years	26,892	24,955
Unrealized gain on derivative contracts	1 year	471	—
Other	1 year	6,037	4,160
Total regulatory liabilities		\$ 369,057	\$ 380,178

(1) Amounts represent income tax liabilities related to tax rate changes on deferred income tax assets and liabilities that the Respondent deems probable of being reflected in future regulatory rates.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

In July 2025, Respondent filed a general rate case that proposed an overall annual cost-of-service of \$1.6 billion. This is an increase of \$286 million above the cost-of-service filed in its 2022 rate case of \$1.3 billion, largely due to higher depreciation expense and return allowance of \$165 million from increased rate base and an increase in depreciation and negative salvage rates, and increased operations and maintenance expenses of \$96 million. Respondent requested increases in various rates, including transportation and storage reservation rates. In January 2026, the FERC approved the Respondent's filing to implement interim rates effective January 1, 2026, subject to refund and the outcome of hearing procedures.

Other regulatory liabilities include Carlton surcharge revenue and daily delivery variance charge ("DDVC") and penalty trackers. Pursuant to the tariff, the Respondent is allowed to collect Carlton surcharge revenues and DDVC and penalty revenues from the customers during the year. The amounts collected from customers earn interest. The customers are reimbursed each year with interest based on a weighted value proration. Other regulatory liabilities consist of the following as of December 31 (in thousands):

	2025	2024
DDVC and penalty revenue tracker:		
Balance, January 1	\$ 2,656	\$ 5,737
Revenue collected ⁽¹⁾	5,356	5,706
Interest expense	189	215
Customer reimbursements	(5,831)	(9,002)
Balance, December 31	2,370	2,656
Carlton surcharge revenue tracker:		
Balance, January 1	1,504	1,457
Revenue collected ⁽²⁾	3,392	3,806
Interest expense	79	90
Customer reimbursements	(3,747)	(3,849)
Balance, December 31	1,228	1,504
Total	\$ 3,598	\$ 4,160

1. Represents amounts collected from customers and recorded to other revenue with offsetting amounts recorded to operating expenses in the Statements of Income.
2. Represents amounts collected from customers and recorded to gas transportation revenue with offsetting amounts recorded to operating expenses in the Statements of Income.

(5) Long-Term Debt

Long-term debt consists of the following, including unamortized premiums, discounts, and debt issuance costs as of December 31 (in thousands):

	Par Value	2025	2024
Long-term debt:			
5.80% Senior Bonds, due 2037	\$ 150,000	\$ 149,939	\$ 149,935
4.10% Senior Bonds, due 2042	250,000	249,696	249,684
4.30% Senior Bonds, due 2049	650,000	656,465	656,632
3.40% Senior Bonds, due 2051	550,000	545,602	545,491
5.625% Senior Bonds, due 2054	500,000	499,927	499,925
Total long-term debt	\$ 2,100,000	\$ 2,101,629	\$ 2,101,667

All of the Respondent's senior notes and bonds are due and payable on their respective maturity dates and none have mandatory prepayment terms.

The Respondent is prohibited from making distributions in respect of the shares of its capital stock unless, on the date of any such distribution, none of certain specified events of default exist under its senior unsecured debt and either (1) at the time and as a result of such distribution, the ratio of its debt to its total capital does not exceed 0.65 to 1.0 and the ratio of its earnings before interest, taxes, depreciation and amortization, to its interest expense is not less than 2.5 to 1.0, or (2) if the Respondent is not in compliance with such ratios, its senior unsecured long-term debt rating is at least BBB (or its then equivalent) from Standard and Poor's and Baa2 (or its then equivalent) from Moody's Investors Service, Inc. The Respondent was in compliance with these covenants as of December 31, 2025 and 2024.

(6) Income Taxes

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return and BHE includes its subsidiaries in certain state income tax returns. Consistent with established regulatory practice, the Respondent's provision for federal and state income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE pursuant to a tax allocation agreement. Income before income tax expense as reported on the Statements of Income, is all domestic.

Income tax expense consists of the following for the years ended December 31 (in thousands):

	2025	2024
Current:		
Federal	\$ 27,906	\$ 83,168
State	7,127	22,458
	35,033	105,626
Deferred:		
Federal	57,537	14,066
State	18,193	6,463
	75,730	20,529
Total	\$ 110,763	\$ 126,155

The following table represents income taxes paid (received), net of refunds, for the years ended December 31 (in thousands):

	2025	2024
Jurisdiction:		
Federal	\$ 42,878	\$ 74,342
State	10,398	10,439
Total ⁽¹⁾	\$ 53,276	\$ 84,781

(1) Substantially all income taxes paid or (received) by the Respondent are pursuant to a tax allocation agreement.

Income taxes paid (received), net of refunds exceeded five percent of total income taxes paid (received) in the following jurisdictions (in thousands):

	2025	2024
State:		
Minnesota ⁽¹⁾	\$ 4,574	\$ 5,086

(1) All income taxes paid are pursuant to a tax allocation agreement.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31 (amounts in thousands):

	2025		2024	
	Amount	Percent	Amount	Percent
U.S. federal statutory income tax rate	\$ 100,914	21.0 %	\$ 114,103	21.0 %
State income tax, net of federal income tax ⁽¹⁾	20,003	4.2	22,847	4.2
Nontaxable or nondeductible items	546	0.1	460	0.1
Other adjustments:				
Effects of ratemaking ⁽²⁾	(10,746)	(2.2)	(11,257)	(2.1)
Other	46	—	2	—
Effective income tax rate	\$ 110,763	23.1 %	\$ 126,155	23.2 %

(1) State taxes in Iowa and Minnesota made up the majority (greater than 50 percent) of the tax effect in this category.

(2) Effects of ratemaking is attributable to activity associated with excess deferred income taxes.

The net deferred income tax liability consists of the following as of December 31 (in thousands):

	2025	2024
Deferred income tax assets:		
Regulatory liabilities	\$ 92,154	\$ 94,188
Utility plant, net	56,893	55,723
Accrued employee expenses	7,142	7,213
Employee benefits	6,793	6,303
State carryforwards	3,492	3,896
Asset retirement obligations	4,005	3,841
Other	439	1,880
Total deferred income tax assets	170,918	173,044
Valuation allowance	(1,174)	(1,360)
Total deferred income tax assets, net	169,744	171,684
Deferred income tax liabilities:		
Utility plant, net	(980,797)	(890,286)
Regulatory assets	(21,111)	(21,501)
Employee benefits	(6,781)	(6,293)
Other	(2,488)	(3,902)
Total deferred income tax liabilities	(1,011,177)	(921,982)
Net deferred income tax liability	\$ (841,434)	\$ (750,298)

The Respondent did not have federal net operating loss or credit carryforwards as of December 31, 2025. The following table provides the Respondent's state net operating loss, credit carryforwards and expiration dates as of December 31, 2025 (in thousands):

Net operating loss carryforwards	\$	63,867
Deferred income taxes on net operating loss carryforwards		3,489
Expiration dates		2026-indefinite
Other tax credits	\$	3
Expiration dates		2026-2027

The valuation allowance primarily relates to Kansas net operating loss carryforwards that are not expected to be realized.

The U.S. Internal Revenue Service has closed or effectively settled its examination of the Respondent's income tax returns through December 31, 2013. The statute of limitations for the Respondent's income tax returns have expired for certain states through December 31, 2011 and December 31, 2013, and for other states through December 31, 2021, except for the impact of any federal audit adjustments.

(7) Employee Benefit Plans

Defined Benefit Plan

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. Employees hired on or after January 1, 2008 for the pension plan or after June 30, 2004 for the other postretirement plan are not eligible to participate. Benefit obligations under the pension plan are based on a cash balance arrangement for salaried employees. Under the other postretirement plan, certain employees may become eligible for these benefits if they reach retirement age while working for the Respondent. Effective January 1, 2012, MEC changed the medical benefits for all Medicare-eligible participants in its other postretirement benefit plan. Medicare-eligible participants now enroll in individual medical plans, rather than company-sponsored plans, under which MEC contributes fixed amounts to the participant's health reimbursement account. Benefit obligations under the pension plan and other postretirement plans are determined for the Respondent's employees by an independent actuary.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans of MEC and its participating affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Service cost	\$ 8	\$ 9	\$ 3	\$ 5
Interest cost	31	31	12	13
Expected return on plan assets	(31)	(31)	(18)	(16)
Curtailment	—	(1)	—	—
Net amortization	(1)	(1)	(2)	1
Net periodic benefit cost (credit)	\$ 7	\$ 7	\$ (5)	\$ 3

The Respondent's share of pension cost totaled \$2.0 million and \$1.8 million for the years ended December 31, 2025 and 2024, respectively. The Respondent's share of other postretirement credit (cost) totaled (\$0.6) million and \$0.2 million for the years ended December 31, 2025 and 2024, respectively.

Funded Status

The following table is a reconciliation of the fair value of plan assets for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Plan assets at fair value, beginning of year	\$ 522	\$ 516	\$ 306	\$ 278
Employer contributions	7	7	2	3
Participant contributions	—	—	1	1
Actual return on plan assets	60	45	39	41
Settlement	—	—	—	—
Benefits paid	(52)	(46)	(18)	(17)
Plan assets at fair value, end of year	\$ 537	\$ 522	\$ 330	\$ 306

The Respondent's contributions to the pension plan and other postretirement plan totaled \$2.0 million and \$1.8 million for the years ended December 31, 2025 and 2024, respectively. As of December 31, 2025 and 2024, the fair value of plan assets attributable to the Respondent in the pension plan was \$1.0 million and \$4.2 million, respectively and the other postretirement plan was \$58.6 million and \$52.8 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement.

The following table is a reconciliation of the benefit obligations for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Benefit obligation, beginning of year	\$ 572	\$ 598	\$ 219	\$ 241
Service cost	8	9	3	5
Interest cost	31	31	12	13
Participant contributions	—	—	1	1
Actuarial (gain) loss	4	(17)	8	(24)
Plan amendments	—	(3)	2	—
Benefits paid	(52)	(46)	(18)	(17)
Benefit obligation, end of year	\$ 563	\$ 572	\$ 227	\$ 219
Accumulated benefit obligation, end of year	\$ 534	\$ 542	\$ 103	\$ 87

MEC paid benefits from the plans to the Respondent's participants totaling \$7.9 million and \$7.7 million for the years ended December 31, 2025 and 2024, respectively. As of December 31, 2025 and 2024, the benefit obligation attributable to the Respondent for the pension plan was \$28.0 million and \$29.2 million, respectively, and for the other postretirement plan was \$31.7 million and \$27.8 million, respectively.

The funded status of the plans for MEC and its participating affiliates as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Plan assets at fair value, end of year	\$ 537	\$ 522	\$ 330	\$ 306
Less - benefit obligation, end of year	563	572	227	219
Funded status	\$ (26)	\$ (50)	\$ 103	\$ 87
Amounts recognized on the Balance Sheets:				
Other assets	\$ 49	\$ 29	\$ 103	\$ 87
Other current liabilities	(7)	(7)	—	—
Other liabilities	(68)	(22)	—	—
Amounts recognized	\$ (26)	\$ (50)	\$ 103	\$ 87

As of December 31, 2025 and 2024, the Respondent recorded in payables to associated companies its portion of the underfunded status of the pension plan of \$26.9 million and \$25.0 million, respectively and in receivables from associated companies its portion of the overfunded status of the other postretirement plan of \$26.9 million and \$25.0 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory assets and regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Unrecognized Amounts

The portion of the funded status of the plans for MEC and its participating affiliates not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Net (gain) loss	\$ (75)	\$ (49)	\$ (89)	\$ (79)
Prior service (credit) cost	(4)	(5)	18	17
Total	<u>\$ (79)</u>	<u>\$ (54)</u>	<u>\$ (71)</u>	<u>\$ (62)</u>

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for MEC and its participating affiliates for the years ended December 31, 2025 and 2024 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) Affiliates	Total
Pension				
Balance, December 31, 2023	\$ 16	\$ (20)	\$ (18)	(22)
Net (gain) loss arising during the year	1	(22)	(9)	(30)
Net prior service cost (credit) arising during the year	—	—	(3)	(3)
Net amortization	—	—	1	1
Total	<u>1</u>	<u>(22)</u>	<u>(11)</u>	<u>(32)</u>
Balance, December 31, 2024	17	(42)	(29)	(54)
Net (gain) arising during the year	(2)	(24)	—	(26)
Net prior service cost (credit) arising during the year	—	—	—	—
Settlement	—	—	—	—
Net amortization	—	—	1	1
Total	<u>(2)</u>	<u>(24)</u>	<u>1</u>	<u>(25)</u>
Balance, December 31, 2025	<u>\$ 15</u>	<u>\$ (66)</u>	<u>\$ (28)</u>	<u>\$ (79)</u>

	Regulatory Asset	Regulatory Liability	Receivables (Payables) Affiliates	Total
Other Postretirement				
Balance, December 31, 2023	\$ —	\$ 4	\$ (16)	(12)
Net (gain) arising during the year	—	(35)	(14)	(49)
Net amortization	—	—	(1)	(1)
Total	<u>—</u>	<u>(35)</u>	<u>(15)</u>	<u>(50)</u>
Balance, December 31, 2024	—	(31)	(31)	(62)
Net (gain) arising during the year	—	(7)	(7)	(14)
Net prior service cost arising during the year	—	—	3	3
Net amortization	—	1	1	2
Total	<u>—</u>	<u>(6)</u>	<u>(3)</u>	<u>(9)</u>
Balance, December 31, 2025	<u>\$ —</u>	<u>\$ (37)</u>	<u>\$ (34)</u>	<u>\$ (71)</u>

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost for MEC and its participating affiliates were as follows:

	Pension		Other Postretirement	
	2025	2024	2025	2024
Benefit obligations as of December 31:				
Discount rate	5.60%	5.75%	5.45%	5.70%
Rate of compensation increase	3.00%	3.00%	N/A	N/A
Interest crediting rates for cash balance plan				
2023	N/A	N/A	N/A	N/A
2024	N/A	3.81%	N/A	N/A
2025	3.67%	3.81%	N/A	N/A
2026	3.67%	3.81%	N/A	N/A
2027	3.67%	3.81%	N/A	N/A
2028 and beyond	3.67%	3.81%	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.75%	5.45%	5.70%	5.45%
Expected return on plans assets ⁽¹⁾	6.60%	6.55%	6.80%	6.65%
Rate of compensation increase	3.00%	3.00%	N/A	N/A
Interest crediting rates for cash balance plan	3.67%	3.81%	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.56% for 2025 and 5.45% for 2024.

In establishing MEC's assumption as to the expected return on plan assets, MEC utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2025	2024
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	7.00%	7.00%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2035	2033

Contributions and Benefit Payments

MEC's contributions to its pension and other postretirement benefit plans are expected to be \$7 million and \$1 million, respectively, during 2026. Funding to MEC's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MEC considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MEC evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plans. The Respondent's contributions to the pension plan and other postretirement plan are expected to be \$2.1 million and \$0, respectively, during 2026.

Net periodic benefit costs assigned to MEC affiliates are reimbursed currently in accordance with the intercompany administrative services agreement. The expected benefit payments to participants in MEC's pension and other postretirement benefit plans for 2026 through 2030 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Post-retirement
2026	56	22
2027	53	23
2028	51	23
2029	51	23
2030	49	23
2031-2035	220	98

Plan Assets

Investment Policy and Asset Allocations

MEC's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities, and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MEC's pension and other postretirement benefit plan assets are as follows as of December 31, 2025:

	Pension	Other Postretirement
	%	%
Debt securities ⁽¹⁾	40-60	20-40
Equity securities ⁽¹⁾	30-60	60-80
Other	0-15	0-5

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.
Fair Value Measurements

The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit pension plan (in millions):

	Input Levels for the Fair Value Measurements ⁽¹⁾			Total
	Level 1	Level 2	Level 3	
As of December 31, 2025				
Cash equivalents	\$ 8	\$ —	\$ —	\$ 8
Debt securities:				
United States government obligations	26	—	—	26
Corporate obligations	—	115	—	115
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	14	—	14
Equity securities:				
United States companies	18	—	—	18
International companies	1	—	—	1
Total assets in the hierarchy	<u>\$ 53</u>	<u>\$ 134</u>	<u>\$ —</u>	<u>\$ 187</u>
Investment funds ⁽²⁾ measured at net asset value				350
Total				<u>\$ 537</u>
As of December 31, 2024				
Cash equivalents	\$ —	\$ 11	\$ —	\$ 11
Debt securities:				
United States government obligations	27	—	—	27
Corporate obligations	—	117	—	117
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	15	—	15
Equity securities:				
United States companies	53	—	—	53
International companies	1	—	—	1
Investment funds ⁽²⁾ measured at net asset value	<u>81</u>	<u>148</u>	<u>—</u>	<u>293</u>
Total				<u>\$ 522</u>

(1) Refer to Note 9 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 73% and 27%, respectively, for 2025 and 71% and 29%, respectively, for 2024. Additionally, these funds are invested in U.S. and international securities of approximately 91% and 9%, respectively, for 2025 and 94% and 6%, respectively, for 2024.
The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit other postretirement plans (in millions):

	Input Levels for the Fair Value Measurements ⁽¹⁾			Total
	Level 1	Level 2	Level 3	
As of December 31, 2025				
Cash equivalents	\$ 22	\$ —	\$ —	\$ 22
Debt securities:				
United States government obligations	2	—	—	2
Corporate obligations	—	4	—	4
Municipal obligations	—	28	—	28
Agency, asset and mortgage-backed obligations	—	3	—	3
Equity securities:				
Investment funds ⁽²⁾	271	—	—	271
Total	<u>\$ 295</u>	<u>\$ 35</u>	<u>\$ —</u>	<u>\$ 330</u>
As of December 31, 2024				
Cash equivalents	\$ 9	\$ —	\$ —	\$ 9
Debt securities:				
United States government obligations	2	—	—	2
Corporate obligations	—	3	—	3
Municipal obligations	—	25	—	25
Agency, asset and mortgage-backed obligations	—	3	—	3
Equity securities:				
Investment funds ⁽²⁾	264	—	—	264
Total	<u>\$ 275</u>	<u>\$ 31</u>	<u>\$ —</u>	<u>\$ 306</u>

(1) Refer to Note 9 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 83% and 17%, respectively, for 2025 and 84% and 16%, respectively, for 2024. Additionally, these funds are invested in U.S. and international securities of approximately 100% and 0%, respectively, for 2025 and 84% and 16%, respectively, for 2024.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Defined Contribution Plan

The Respondent is a participant in a defined contribution plan ("401(k) plan") sponsored by MEC covering substantially all employees. MEC's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pretax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. The Respondent's contributions to the plan were \$7.1 million and \$7.3 million for the years ended December 31, 2025 and 2024, respectively.

(8) Asset Retirement Obligations

The Respondent estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

The Respondent has concluded that it is legally obligated to remove, or abandon-in-place, its onshore pipeline and related equipment upon the final retirement of the pipeline. While interim removal or abandonment-in-place and replacement of such equipment is probable, the final retirement dates of these assets are not determinable, and therefore, the liabilities for their removal cannot be reasonably estimated. The Respondent has also identified AROs related to asbestos siding on some of its buildings. Because both the methods of settlement and the timing of the retirements are unknown, the amounts of these obligations cannot be reasonably estimated to determine the fair value of these obligations.

The Respondent's ARO liability relates to the abandonment of pipeline assets located in offshore waters. The following table reconciles the beginning and ending balances of the Respondent's ARO liabilities for the years ended December 31 (in thousands):

	2025	2024
Beginning balance	\$ 15,234	\$ 14,603
Retirements	(557)	—
Other adjustments	762	81
Accretion	445	550
Ending balance	<u>\$ 15,884</u>	<u>\$ 15,234</u>
Reflected as:		
Other current liabilities	\$ —	\$ 333
Asset retirement obligations	15,884	14,901
Total asset retirement obligations	<u>\$ 15,884</u>	<u>\$ 15,234</u>

(9) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- a. Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.

b. Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).

c. Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other ⁽¹⁾	
As of December 31, 2025:					
Assets:					
Commodity derivatives	\$ —	\$ 727	\$ —	\$ (242)	\$ 485
Money market mutual funds	22,650	—	—	—	22,650
Investment funds	20,870	—	—	—	20,870
	<u>\$ 43,520</u>	<u>\$ 727</u>	<u>\$ —</u>	<u>\$ (242)</u>	<u>\$ 44,005</u>
Liabilities:					
Commodity derivatives	\$ —	\$ (256)	\$ —	\$ 242	\$ (14)
As of December 31, 2024:					
Assets:					
Money market mutual funds	\$ 49,632	\$ —	\$ —	\$ —	\$ 49,632
Investment funds	23,686	—	—	—	23,686
	<u>\$ 73,318</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 73,318</u>
Liabilities:					
Commodity derivatives	\$ —	\$ (649)	\$ —	\$ —	\$ (649)

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The Respondent's long-term debt is carried at cost on the Financial Statements. The fair value of the Respondent's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of the Respondent's long-term debt as of December 31 (in thousands):

	2025		2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,101,629	\$ 1,723,960	\$ 2,101,668	\$ 1,696,589

(10) Credit Risk

The Respondent has a concentration of customers in the electric and gas utility industries, principally in the upper Midwestern states. This concentration of customers may impact the Respondent's overall exposure to credit risk in that the customer base may be similarly affected by changes in economic, industry, weather or other conditions. The Respondent's 10 largest customers accounted for 60% of its system-wide transportation and storage revenue in 2025. The following customers accounted for 10% or more of the Respondent's total revenues for the years ended December 31 and trade receivables as of December 31:

	Revenue		Accounts Receivable	
	2025	2024	2025	2024
CenterPoint Energy Resources Corporation ⁽¹⁾	12 %	12 %	14 %	16 %
Xcel Energy, Inc. ⁽²⁾	11 %	11 %	8 %	9 %

(1) The Respondent's agreements are with CenterPoint Energy Minnesota Gas, CenterPoint Energy Services and CenterPoint Energy Gas Transmission, subsidiaries of CenterPoint Energy Resources Corporation.

(2) The Respondent's agreements are with Northern States Power-Minnesota, Northern States Power-Wisconsin, Northern States Power-Generation and Southwestern Public Service Company, subsidiaries of Xcel Energy, Inc.

For customers that have withdrawn gas prior to injection under the Respondent's deferred delivery services, the Respondent is exposed to credit risk with respect to those customers based upon the value of the gas withdrawn. The balances in transportation and exchange gas receivables were \$24.3 million as of December 31, 2025 and 2024. Included in these amounts were balances owed of \$17.5 million and \$18.7 million as of December 31, 2025 and 2024, respectively, which were related to the Respondent's deferred delivery services.

As a general policy, collateral is not required for receivables from creditworthy customers. Customers' financial condition and creditworthiness are regularly evaluated, and historical losses have been minimal. In order to provide protection against credit risk, and as permitted by the terms of the Respondent's tariff, the Respondent has, among other alternatives, required customers that lack creditworthiness as defined by the tariff to provide letters of credit, cash security deposits or to establish separate legally restricted escrow funds to be held until these customers' creditworthiness can be demonstrated. As of December 31, 2025 and 2024, the Respondent has reflected on the Balance Sheets escrow funds of \$14.5 million and \$11.9 million, respectively, in other current assets and \$8.2 million and \$7.5 million, respectively, in other assets with offsetting amounts in other current liabilities and long-term liabilities, respectively.

(11) Commitments and Contingencies

Purchase Obligations

The Respondent expects to incur significant future capital expenditures to meet system reliability objectives. As of December 31, 2025, the Respondent has firm purchase commitments of \$93.1 million for the year 2026 and no material firm commitments extending past 2026. In addition, the Respondent expects to incur significant future capital expenditures for increased customer growth including a commitment to one of its largest customers to meet minimum levels of incremental capacity requests that it may elect every two years through 2033. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of such reviews. Estimates may change significantly at any time as a result of, among other factors, changes in rules and regulations, including environmental; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment, and materials; and the cost and availability of capital.

Easements

The Respondent has non-cancelable easements with minimum payment commitments as of December 31, 2025 of \$2.5 million, \$2.5 million, \$2.4 million, \$2.3 million and \$2.0 million for the years 2026 through 2030, respectively, and \$9.7 million for the total of the years thereafter.

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

On March 12, 2021, Vagts Dairy, et al. filed suit against Northern Natural Gas, et al. in Fayette County, Iowa District Court, claiming that the cathodic protection system on Northern Natural Gas' pipeline was causing damage to the dairy farm through "stray voltage." The case went to trial on January 18, 2023, and the jury returned a verdict in favor of the plaintiffs in the amount of \$4.75 million, which was subsequently reduced to \$4.25 million by the presiding judge. Northern Natural Gas appealed the damage award to the Iowa Supreme Court. Oral arguments on the appeal were heard on January 23, 2024. The Iowa Supreme Court issued its opinion on June 21, 2024, affirming the judgement of the Iowa District Court. On June 28, 2024, the Respondent paid \$5.24 million to satisfy the judgment of \$4.25 million, plus accrued interest and certain court costs awarded the plaintiffs.

(12) Revenue from Contracts with Customers

The following table summarizes the Respondent's Customer Revenue and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Years Ended December 31,	
	2025	2024
Customer Revenue:		
Transportation service	\$ 1,151,875	\$ 1,113,971
Storage service	112,003	113,666
Gas, liquids and other sales	38,615	32,711
Total Customer Revenue	1,302,493	1,260,348
Other Revenue ⁽¹⁾	(147)	38,952
Total	<u>\$ 1,302,346</u>	<u>\$ 1,299,300</u>

(1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815, "Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts.

Remaining Performance Obligations

The following table summarizes the Respondent's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of December 31, 2025 (in thousands):

Less than 12 months	\$	1,094,281
More than 12 months		3,405,702
Total	<u>\$</u>	<u>4,499,983</u>

(13) Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$89.4 million and \$86.8 million for the years ended December 31, 2025 and 2024, respectively. MEC provides certain administrative and management services to the Respondent, including executive, financial, legal, human resources, payroll and tax. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$6.9 million and \$6.1 million for the years ended December 31, 2025 and 2024, respectively. MEC also provided electricity and other services to the Respondent of \$2.0 million and \$4.0 million for years ended December 31, 2025 and 2024, respectively. The Respondent reimbursed MEC \$120.9 million and \$113.9 million for the years ended December 31, 2025 and 2024, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$17.3 million and \$21.4 million for the years ended December 31, 2025 and 2024, respectively. Income tax transactions with BHE resulted in net payments of \$53.1 million and \$84.4 million for the years ended December 31, 2025, and 2024, respectively. As of December 31, 2025, and 2024, \$31.5 million and \$13.5 million, respectively, of the total income tax receivable is due from BHE.

The Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$7.3 million and \$0.7 million as of December 31, 2025 and 2024, respectively. The Respondent also had accounts receivable from affiliates of \$14.4 million and \$15.2 million as of December 31, 2025 and 2024, respectively.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$1.9 million and \$0.6 million for the years ended December 31, 2025 and 2024, respectively, for these services.

In December 2025, the Respondent completed a purchase of a compressor unit, that will be used in a future project, from Eastern Gas Transmission and Storage, Inc., an affiliate, for \$5.3 million.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of December 31, 2025 and 2024 was \$200.0 million and \$300.0 million, respectively. The notes contain variable interest rates based on 30-day SOFR plus a fixed spread per annum. Interest income of \$20.0 million and \$40.2 million was recorded for the years ended December 31, 2025 and 2024, respectively.

(14) Subsequent Events

Subsequent events have been evaluated through April 20, 2026, the date the Financial Statements were available to be issued. There were no subsequent events that required adjustment to or disclosure in, the Financial Statements, except as noted below.

In January through March of 2026, BHE issued promissory notes totaling \$350.0 million and redeemed promissory notes totaling \$15.0 million.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	7,004,929,946		7,004,929,946		
4	Property Under Capital Leases	1,697,288		1,697,288		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	1,057,885,298		1,057,885,298		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,064,512,532		8,064,512,532		
9	Leased to Others					
10	Held for Future Use	6,625,032		6,625,032		
11	Construction Work in Progress	148,959,137		148,959,137		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,220,096,701		8,220,096,701		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,828,421,858		1,828,421,858		
15	Net Utility Plant (Total of lines 13 and 14)	6,391,674,843		6,391,674,843		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,676,096,838		1,676,096,838		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights	10,175,095		10,175,095		
21	Amortization of Other Utility Plant	141,712,912		141,712,912		
22	TOTAL In Service (Total of lines 18 thru 21)	1,827,984,845		1,827,984,845		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation	419,296		419,296		
29	Amortization	17,717		17,717		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	437,013		437,013		
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,828,421,858		1,828,421,858		

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	4,841,691					4,841,691
3	302 Franchise and Consents						
4	303 MiscellaneousIntangiblePlant	203,403,820	42,272,090	33,184,395		(1,052,614)	211,438,901
5	Total Intangible Plant (Total of lines 2 thru 4)	208,245,511	42,272,090	33,184,395		(1,052,614)	216,280,592
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines	1,528,820				(1,528,820)	
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment	16,922				(16,922)	
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	2,783,353				(2,783,353)	
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	4,329,095				(4,329,095)	
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)	4,329,095				(4,329,095)	
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)	4,329,095				(4,329,095)	
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land	2,384,812					2,384,812
45	350.2 Rights-of-Way	2,881,974	1,533,093			(1,406,796)	3,008,271

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
46	351 Structures and Improvements	51,697,151	983,100	1,493,304		570,858	51,757,805
47	352 Wells	202,108,617	18,814,616	2,016,122		12,082,203	230,989,314
48	352.1 Storage Leaseholds and Rights	20,503,756	47,607			1,409,743	21,961,106
49	352.2 Reservoirs	16,755,757					16,755,757
50	352.3 Non-recoverable Natural Gas	32,972,796					32,972,796
51	353 Lines	101,328,595	4,510,645	(221,167)		6,096,134	112,156,541
52	354 Compressor Station Equipment	141,379,546	4,631,845	1,954,358		374,676	144,431,709
53	355 Measuring and Regulating Equipment	24,083,315	694,802	1,001,380		788,757	24,565,494
54	356 Purification Equipment	79,937,412	5,475,692	22,976		1,770,561	87,160,689
55	357 Other Equipment	7,810,206		46,296		2,269,668	10,033,578
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)	683,843,937	36,691,400	6,313,269		23,955,804	738,177,872
58	Other Storage Plant						
59	360 Land and Land Rights	639,698					639,698
60	361 Structures and Improvements	58,058,834	(766,872)	169,197		508,028	57,630,793
61	362 Gas Holders	20,121,837					20,121,837
62	363 Purification Equipment	15,653,376	972,418	18,481		(9,051)	16,598,262
63	363.1 Liquefaction Equipment	20,630,620	211,394	71,222		3,823,134	24,593,926
64	363.2 Vaporizing Equipment	13,564,218	518,920	258,411			13,824,727
65	363.3 Compressor Equipment	39,901,109	4,442,676	2,522,270		45,414,576	87,236,091
66	363.4 Measuring and Regulating Equipment	4,514,369	1,074,054	223,010		13,143	5,378,556
67	363.5 Other Equipment	3,273,203	327,658	576,285		1,174,889	4,199,465
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	176,357,264	6,780,248	3,838,876		50,924,719	230,223,355
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment	5,769,360					5,769,360
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment	917,064	159,414			(551,283)	525,195
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 71 thru 79)	6,686,424	159,414			(551,283)	6,294,555
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	866,887,625	43,631,062	10,152,145		74,329,240	974,695,782
82	TRANSMISSION PLANT						
83	365.1 Land and Land Rights	5,492,790	713,304	(26)			6,206,120
84	365.2 Rights-of-Way	121,883,301	16,242,421	1,704		(43,547,554)	94,576,464
85	366 Structures and Improvements	220,444,226	35,542,258	5,320,796		(254,540)	250,411,148
86	367 Mains	3,673,156,281	398,717,773	58,794,359		20,638,871	4,033,718,566
87	368 Compressor Station Equipment	1,523,970,293	235,901,630	31,890,122		(49,070,887)	1,678,910,914
88	369 Measuring and Regulating Station Equipment	576,581,085	65,378,757	19,819,376		3,165,153	625,305,619
89	370 Communication Equipment	4,823,026	2,403,543	170,756		98,914	7,154,727
90	371 Other Equipment	2,152,575		28,836		158,545	2,282,284
91	372 Asset Retirement Costs for Transmission Plant	9,379,557		420,423	1,183,038	2,783,354	12,925,526
92	Total Transmission Plant (Total of line 81 thru 91)	6,137,883,134	754,899,686	116,446,346	1,183,038	(66,028,144)	6,711,491,368
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						
106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights	1,948,874					1,948,874
112	390 Structures and Improvements	39,847,438	1,454,063	856,267		(767,149)	39,678,085
113	391 Office Furniture and Equipment	32,329,360	4,811,406	9,697,979		(1,175,302)	26,267,485
114	392 Transportation Equipment	33,697,115	3,618,941	4,778,736		757,662	33,294,982
115	393 Stores Equipment	1,242,623				(1,242,623)	
116	394 Tools, Shop, and Garage Equipment	40,818,033	1,960,377	6,660,992		(337,169)	35,780,249
117	395 Laboratory Equipment	2,423,747		210,324			2,213,423
118	396 Power Operated Equipment	17,287,750	2,310,450	2,031,796		(127,807)	17,438,597
119	397 Communication Equipment	2,258,773	787,197	706,910		(26,999)	2,312,061
120	398 Miscellaneous Equipment	887,178	526,568				1,413,746
121	Subtotal (Total of lines 111 thru 120)	172,740,891	15,469,002	24,943,004		(2,919,387)	160,347,502
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	172,740,891	15,469,002	24,943,004		(2,919,387)	160,347,502
125	Total (Accounts 101 and 106)	7,390,086,256	856,271,840	184,725,890	1,183,038		8,062,815,244
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	7,390,086,256	856,271,840	184,725,890	1,183,038		8,062,815,244

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasPlantInServiceAdditions

Below is the supplemental statement showing the account distributions of tentative classifications for Account 106 Completed Construction Not Classified for Column (c), as required by instruction 5 for pages 204-209. Only affected groups are reported.

(b) Concept: StructuresAndImprovementsOtherStoragePlantRetirements

Net credit balance balance for 361 Structures and Improvements additions is due to a reversal of tentative additions of \$1,042,785 from 2024.

(c) Concept: GasPlantInServiceRetirements

Account 101 Tentative Retirements	Booked Retirements	Tentative Retirements		Total Retirements
		2024 Reversals	2025 Accruals	
Intangible Plant				
303 Miscellaneous Intangible Plant	33,184,395			33,184,395
Total Intangible Plant	33,184,395	-	-	33,184,395
Natural Gas Storage & Processing Plant Underground Storage				
351 Structures & Improvements	2,988	-	1,490,317	1,493,304
352 Wells	92,983	-	1,923,139	2,016,122
353 Lines	125,619	(1,334,700)	987,914	(221,167)
354 Compressor Station Equipment	28,890	-	1,925,468	1,954,358
355 Measuring & Regulating Equipment	111,099	-	890,280	1,001,380
356 Purification Equipment	22,976	-	-	22,976
357 Other Equipment	-	-	46,296	46,296
TOTAL Underground Storage	384,555	(1,334,700)	7,263,414	6,313,269
Other Storage				
361 Structures & Improvements	152,892	-	16,306	169,197
363 Purification Equipment	16,401	-	2,080	18,481
363.1 Liquefaction Equipment	67,175	-	4,048	71,222
363.2 Vaporizing Equipment	235,310	-	23,101	258,411
363.3 Compressor Equipment	2,273,474	(112,000)	360,796	2,522,270
363.4 Measuring & Regulating Equipment	60,169	(22,000)	184,841	223,010
363.5 Other Equipment	576,285	-	-	576,285
TOTAL Other Storage	3,381,705	(134,000)	591,171	3,838,876
Transmission Plant				
365.1 Land and Land Rights	(26)	-	-	(26)
365.2 Rights-of-Way	1,704	-	-	1,704
366 Structures & Improvements	692,148	-	4,628,648	5,320,796
367 Mains	34,962,358	(24,393,149)	48,225,150	58,794,359
368 Compressor Station Equipment	24,390,805	(320,000)	7,819,317	31,890,122
369 Measurement & Regulating Equipment	6,115,716	-	13,703,660	19,819,376
370 Communication Equipment	2,000	(78,000)	246,756	170,756
371 Other Equipment	11,782	-	17,055	28,836
372 Asset Retirement Costs for Transmission Plant	420,423	-	-	420,423
TOTAL Transmission	66,596,909	(24,791,149)	74,640,586	116,446,346
General Plant				
390 Structures & Improvements	-	(45,000)	901,267	856,267
391 Office Furniture & Equipment	9,697,979	-	-	9,697,979
392 Transportation Equipment	4,778,736	-	-	4,778,736
394 Tools, Shop, & Garage Equipment	6,660,992	-	-	6,660,992
395 Laboratory Equipment	210,324	-	-	210,324
396 Power Operated Equipment	2,031,796	-	-	2,031,796
397 Communication Equipment	706,910	-	-	706,910
TOTAL General Plant	24,086,736	(45,000)	901,267	24,943,003
Total Account 101 Tentative Retirements	127,634,300	(26,304,849)	83,396,439	184,725,890

(d) Concept: AssetRetirementCostsForTransmissionPlantAdjustments

The \$1,183,038 ARO adjustment reflects change in engineering estimate of final abandonment costs.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Minnesota Essar Steel Branch Line and Measuring Station	06/27/2018		6,625,032
2	Respondent has no property held for			
3	Future use less than \$ 1,000,000			
45	Total			6,625,032

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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	40650-01138336-Ventura 14-15 Replacement Compression	44,386,370	
2	40650-01146979-NL25 Elk River 3rd BL Extension - Prelim	17,750,576	
3	40650-01100904-Wrenshall Vap Replacements A B C	4,958,119	2,501,529
4	40650-01141967-Sunray Units 11 and 13 NOx Emissions Upgrade-PRELIM	4,583,848	
5	40650-01101103-Ogden phase 1 Automation	4,533,608	
6	40650 - Telecom Fiber NNG HQ-IROQ New Build Revised	3,103,103	
7	40650-Bushton HP Replacement Phase 0-Header Pipeline	2,949,778	
8	40650-01132149-M860B Side Segment MAOP Review Remediation	2,169,586	
9	40650-Northern Lights Expansion 2027 TCA	2,112,518	
10	40650-04141181-Asset Performance and Investment Management-N	2,055,588	
11	40650-01145643-Cunningham Northeast Containment System Surface Facilities	1,679,081	
12	40650-01134797-Palmyra CS Unit 27 and 28 Repurpose	1,289,425	
13	40650-06046818-Mankato TBS 1A Relocation-Mankato BL Retirement-Center Point CIAC	1,260,861	56,569
14	40650-01145521-Spraberry Compressor Units 4 and 5 Replacement	1,196,888	6,365,477
15	40650-LaCrescent Generator Installation	1,189,563	
16	40650-01141476-Cunningham Compressor Station Cooling Addition	1,166,810	111,205
17	40650-01132242-Le Sueur Replacement Phase 3 - PRELIM	1,121,979	
18	40650-01123414-Waterloo Fire and Gas System Upgrade-PRELIM	1,080,970	
19	40650-Garner Reactivation Piping Replacement	1,057,201	
20	40650-01127540-RCV MNB95701 Corcaran BL-DYB01	1,047,225	
21	40650- Customer Service Applications Containerization 2025-2027	1,045,597	1,442,680
22	40650-NEB52901 Columbus BL Replacement	1,043,064	
23	40650-Lake Mills M500E Extension-M500A Abandonment	965,657	209,343
24	40650-Faribault M500D Extension-M500A Abandonment	905,370	705,207
25	40650- NNG Esri Utility Network Implementation 2025-2027	816,227	2,056,116
26	40650-01117019-M500C-30-I-Mods25 Ventura-Faribault C-MCA	783,074	966,926
27	40650-01133669-Redfield - Slug Catcher for the Low Mt. Simon Line RDU30002	610,646	1,864,354
28	40650-CMC Central Mainline Corridor Expansion	558,559	685,044
29	40650- CRS Rewrite 2024	535,100	3,700,700
30	40650-01144947-M460C-26-PT-MP 0.0-2.8 MNM80901-Mpls TBS 1-HCA-MR	523,763	2,059,934
31	40650-Albert Lea M500E Extension-M500A Abandonment	475,828	1,289,172
32	40650-M660D Pipe Replacement Casing MP 43.7	411,214	2,970,749
33	40650-NL25 La Crosse WI No.1A TBS Rebuild Rev1	408,604	896,396
34	40650-CLA-M471B-Replacement MP 36.8	333,228	882,577
35	40650-Paullina Discharge Scrubber Installation	329,459	1,018,044
36	40650-01140199-Galena Fire and Gas System Upgrade	296,538	1,568,621
37	40650-01143568-Welcome Office and Warehouse	282,746	3,478,369
38	40650-PBE Permian Basin Expansion Funding Exception	264,082	1,935,917
39	40650-01143575-Palmyra CS Boiler Replacement	255,524	1,633,611
40	40650-M580C-MP 51.77-Pipe Bridge Replacement	248,635	824,965
41	40650-Viola BL Block Valve	227,030	815,090
42	40650-M680E Replacement Milepost 0.43	202,556	1,811,935
43	40650-Sunray Rock Fire Border	177,318	865,900
44	40650-01124350-Cunningham Replace Separators - 2026 and 2027	66,708	3,765,157
45	40650-Minneapolis No. 6 - M500A Abandonment	24,180	1,120,969
46	40650-01141050-Garner LNG Firewater Piping Replacement	18,830	2,788,769
47	40650-Mullinville Lead Line Valve Replace-2	14,453	2,388,133
48	40650-01142892-Beaver Fire and Gas Upgrade	12,482	987,518
49	40650-Silver Lake MN 1 TBS Rebuild	11,574	993,652
50	40650-01145945-Hinckley Station Recycle Valve and Gas Cooler Upgrades	6,492	2,013,802

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
51	40650-63GAS602-Mobile - Additional Spend - Minnesota	4,920	1,013,926
52	40650-01144836-North Branch CS Security System	4,841	3,193,123
53	40650-01144798-Farmington CS Security System	4,070	2,544,719
54	40650-01136307-Laurens IA 1 Rebuild for ACI	3,507	1,148,406
55	40650-01143735-IAB62501 Grinnell BL- MP 48.46-Repl Casing	3,056	2,002,656
56	Various projects <\$1 million	36,391,108	76,701,521
45	TOTAL	148,959,137	143,378,782

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Administrative and General Overhead

- (a) Engineering, supervision, general office salaries and expenses, including the cost of construction engineering and supervision services provided by others, related to the general oversight of capital construction or software development projects are charged to an overhead work order. In addition, costs to certify Respondent's and third party welding personnel that will construct Respondent's capital projects are directly charged to an overhead work order.
- (b) Engineering and operations payroll that support construction are direct charged to the overhead work order for allocation to capital construction projects. Property accounting payroll incurred in support of capital construction and software development projects is also charged directly to the overhead work order for allocation to both construction and software development projects. A study was conducted to determine which other employees devote a portion of their time in support of construction or software development activities. Based on this study a fixed amount of payroll and a proportionate share of Respondent's Omaha office cost are charged each month to the overhead work order to be allocated to both construction and software development projects.
- (c) The overhead costs are allocated to individual projects based on direct charges to each capital construction or internally developed software project. Allocation rates are periodically adjusted throughout the year based on the forecast of overhead costs to direct capital charges to ensure that the balance of the overhead work order at the end of the year is cleared.
- (d) Separate overhead allocation rates are developed for construction and software development projects.
- (e) Overhead rates are based on the ratio of charges forecast to be charged as capital overhead to the total forecast of capital construction and software development expenditures to be charged directly to projects. Engineering and operations related overheads are allocated to capital construction projects and information technology related overhead charges are allocated to software development projects. General office salaries and expenses are allocated to both construction and software development projects.
- (f) Overhead is directly assigned to each work order based on current month charges to the project excluding overheads.

Engineering As-Built Overhead

- (a) Engineering, supervision, general office salaries and expenses, including the cost of engineering and supervision services provided by others, related to the creation of construction as-built drawings are charged to an overhead work order set up solely to capture as-built construction costs. The costs charged to this work order are separate from and are not included in the administrative and general overhead.
- (b) Engineering payroll and charges for engineering services provided by others incurred for the creation of capital construction as-built drawings and records are charged directly to the as-built overhead work order. A study was conducted to determine the ratio of engineering payroll capitalized for creation of as-built records for capital construction and based on this study a pro-rata share of Respondent's office building space and related costs is charged to the as-built overhead work order each month.

General Description of Construction Overhead Procedure (continued)

- (c) The overhead costs are allocated to individual projects based on direct charges to each capital construction. The allocation rate is periodically adjusted throughout the year based on the forecast of overhead costs to direct capital charges to ensure that the balance in the overhead work order at the end of the year is cleared.
- (d) Overheads are allocated using a single overhead rate.
- (e) There is no differentiation in rates for different types of construction.
- (f) Overhead is directly assigned to each work order based on current month charges to the project excluding overheads.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify in column (c), the specific entity used as the source for the capital structure figures.
3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	S				
(2)	Short-Term Interest				S	
(3)	Long-Term Debt	D 2,100,000,000		37.16%	D 4.51%	
(4)	Preferred Stock	P			P	
(5)	Common Equity	C 3,551,260,538		62.84%	C 12.06%	
(6)	Total Capitalization	5,651,260,538		100%		
(7)	Average Construction Work in Progress Balance	W 299,021,736				

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ -

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -

4. Weighted Average Rate Actually Used for the Year:

(a) Rate for Borrowed Funds -

(b) Rate for Other Funds -

FERC FORM No. 2 (REV 12-07)

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

The rate is Respondent's actual three-year average return on equity.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	1,674,735,313	1,674,216,934		518,379
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	190,360,808	190,360,808		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):	396,457	396,457		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	190,757,265	190,757,265		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(151,568,534)	(151,539,817)		(28,717)
13	Cost of Removal	(39,899,718)	(39,829,352)		(70,366)
14	Salvage (Credit)	2,491,807	2,491,807		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(188,976,445)	(188,877,362)		(99,083)
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):				
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,676,516,133	1,676,096,837		419,296
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	187,177,497	187,177,497		
25	Other Storage Plant	65,324,099	65,324,099		
26	Base Load LNG Terminaling and Processing Plant	1,289,386	1,289,386		
27	Transmission	1,353,105,227	1,352,685,931		419,296
28	Distribution				
29	General	69,619,924	69,619,924		
30	TOTAL (Total of lines 21 thru 29)	1,676,516,133	1,676,096,837		419,296

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAccounts
Other clearing amount totaling \$396,457 reflects reclassification of \$267,855 of Omaha office building depreciation to Account 107; billings-out adjustments of \$271; and deferral to Account 182.3 \$128,331 of depreciation expense on ARO capitalized.

(b) Concept: BookCostOfRetiredPlant
Retired plant reported on page 219, line 12, column (c), totaling \$151,539,817, is \$33,186,073 less than the amount reported on pages 204–209, line 125, column (d), of \$184,725,890, as the retirements identified below were recorded to Account 111 and therefore are not included on page 219.

1. \$33,184,395 Intangible plant retired page 204 Line 5
2. \$ 1,704 Intangible Plant ROW retired page 204 Line 84 Column d
3. \$(26) Land rights retired Page 204 Line 83 Column d

\$33,186,073 Total plant retired to Account 111 or other account

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	28,429,396	41,211,532		2,643,570				72,284,498
2	Gas Delivered to Storage				111,304,987				111,304,987
3	Gas Withdrawn from Storage				109,485,691				109,485,691
4	Other Debits and Credits				19,177,906				19,177,906
5	Balance at End of Year	28,429,396	41,211,532		23,640,772				93,281,700
6	Dth	37,219,100	14,000,000		6,773,849				57,992,949
7	Amount Per Dth	0.7638	2.9437		3.4900				1.6085

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasStoredBaseGas
The Respondent utilizes the fixed asset method to account for the gas.
(b) Concept: SystemBalancingGas
The Respondent utilizes the fixed asset method to account for the gas.
(c) Concept: GasOwedToSystemGas
The Respondent utilizes the fixed asset method to account for the gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1	Account 136											
2	Short Term Money Market Investments				30,216,802	786,282,607	791,000,000				1,280,607	
3	Total Temporary Cash Investments				30,216,802	786,282,607	791,000,000				1,280,607	
4	Total Investments				30,216,802	786,282,607	791,000,000				1,280,607	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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23								
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25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total					

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	1,378,104
2	Prepaid Rents	
3	Prepaid Taxes	7,184
4	Prepaid Interest	
5	Miscellaneous Prepayments	4,019,048
6	TOTAL	5,404,336

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousPrepayments

Software licenses and maintenance contracts	\$2,941,053
Dues	580,441
Land Lease	497,554
Total	\$4,019,048

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	36 months ending December 2025	RP22-1033	728,490		928	728,670		(180)
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	15,022,843		230	405,113		14,617,730
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	1,473,194	2,053,445	928	1,986,555		1,540,084
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	36,929,728	3,831,579	421	3,748,152		37,013,155
5	Smartpiggging / hydrostatic testing	Through December 2027	RP04-155 & RP19-1353	5,065,977		833 & 863	1,688,599		3,377,378
6	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	24,994,398	1,945,239	234.08			26,939,637
7	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	11,997,759	31,068,508	813 & 855	37,169,529		5,896,738
8	Encroachment revaluation	N/A	Orders 552 & 657	(2,593,562)	5,913,682	813	3,320,120		
9	Unrealized loss on derivatives, net	N/A	Orders 552 & 657	649,384	3,195,272	489.4 & 495	3,844,656		
10	Deferred Rate Case Costs	36 months ending December 2028	RP25-989		1,444,264	182			1,444,264
40	TOTAL			94,268,211	49,451,989		52,891,394		90,828,806

[\(a\)](#) Concept: OtherRegulatoryAssets

Accounts debited include account 101, 108, 182.3 and 230.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Advance payments		1,497,623	1,001,532	165		2,499,155
2	Unbilled contribution in aid of						
3	Construction				174		
4	Minor items less than \$250,000		21,887		107	185,286	(163,399)
39	Miscellaneous Work in Progress						
40	TOTAL		1,519,510	1,001,532		185,286	2,335,756

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	83,160,435	6,844,368	8,485,069	2,794	636	283	428,950	283	734,991	85,105,019
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	83,160,435	6,844,368	8,485,069	2,794	636		428,950		734,991	85,105,019
6	Other (Specify)	88,523,729	2,560	23,125			254	4,280,186	254	374,990	84,639,098
7	TOTAL Account 190 (Total of lines 5 thru 6)	171,684,164	6,846,928	8,508,194	2,794	636		4,709,136		1,109,981	169,744,117
8	Classification of TOTAL										
9	Federal Income Tax	132,676,671	5,094,186	6,629,655			574	3,734,669		898,734	131,376,779
10	State Income Tax	39,007,493	1,752,742	1,878,539	2,794	62		974,467		211,247	38,367,338
11	Local Income Tax										

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Regulatory liability - gross up on excess deferred income taxes \$84,639,100

(b) Concept: AccumulatedDeferredIncomeTaxes

Deferred income taxes that could be included in the development of jurisdictional recourse rates:

	Beginning of year	End of year
Net operating loss	\$1,944,192	\$1,792,766
Regulatory liabilities	88,523,730	84,639,100
Depreciable property	6,027,350	11,800,998
Total	<u>\$96,495,272</u>	<u>\$98,232,864</u>

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common stock - not listed on any exchange	10,000	1.00		1,002	1,002				
3										
4										
5	Total	10,000			1,002	1,002				
6	Preferred Stock (Account 204)									
7	Preferred stock — not listed on any exchange	1,000	1.00							
8	(Series A, 6%, cumulative)									
9										
10	Total	1,000								
11	Total									

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	
17	Other Paid in Capital	
18	Beginning Balance Amount	981,867,972
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	981,867,972
40	Total	981,867,972

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2	5.80% Senior Bonds Due on 02/15/2037	02/12/2007	02/15/2037	150,000,000	5.8%	8,700,000			
3	4.10% Senior Bonds Due on 09/15/2042	08/27/2012	09/15/2042	250,000,000	4.1%	10,250,000			
4	4.30% Senior Bonds Due on 01/15/2049 a	07/17/2018	01/15/2049	450,000,000	4.3%	19,350,000			
5	4.30% Senior Bonds Due on 01/15/2049 b	06/17/2019	01/15/2049	200,000,000	4.3%	8,600,000			
6	3.40% Senior Bonds Due on 10/15/2051	04/09/2021	10/16/2051	550,000,000	3.4%	18,700,000			
7	5.625% Senior Bonds Due on 01/16/2054	01/31/2024	02/01/2054	500,000,000	5.6%	28,125,000			
8	Subtotal			2,100,000,000		93,725,000			
9	Reacquired Bonds (Account 222)								
10									
11									
12									
13									
14									
15									
16									
17									
18	Subtotal								
19	Advances from Associated Companies (Account 223)								
20									
21									
22									
23									
24									
25									
26									
27									
28	Subtotal								
29	Other Long Term Debt (Account 224)								
30									
31									
32									
33									
34									
35									
36									
37									
38	Subtotal								
40	TOTAL			2,100,000,000		93,725,000			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	5.80% Senior Bonds Due 2037	150,000,000	1,012,926	02/12/2007	02/15/2037	617,287		34,860	582,427
3	4.10% Senior Bonds Due 2042	250,000,000	2,202,472	08/27/2012	09/15/2042	1,600,362		60,335	1,540,027
4	4.30% Senior Bonds Due 2049 a	450,000,000	4,675,809	07/17/2018	01/15/2049	4,121,279		94,638	4,026,641
5	4.30% Senior Bonds Due 2049 b	200,000,000	2,263,675	06/17/2019	01/15/2049	2,017,925		50,772	1,967,153
6	3.40% Senior Bonds Due 2051	550,000,000	5,345,497	04/09/2021	10/16/2051	4,953,119		117,377	4,835,742
7	5.62% Senior Bonds Due 2054	500,000,000	4,706,199	01/31/2024	02/01/2054	4,665,205		81,956	4,583,249
8	Total 181	2,100,000,000	20,206,578			17,975,177		439,938	17,535,239
9	Premium on Long-Term Debt (Account 225)								
10	4.30% Senior Bonds Due 2049 c	200,000,000	7,516,000	06/17/2019	01/15/2049	6,699,513		(168,045)	6,531,468
11	Total 225	200,000,000	7,516,000			6,699,513		(168,045)	6,531,468
12	Discount on Long-Term Debt (Account 226)								
13	5.80% Senior Bonds Due 2037	150,000,000	106,500	02/12/2007	02/15/2037	65,113		3,876	61,237
14	4.10% Senior Bonds Due 2042	250,000,000	435,000	08/27/2012	09/15/2042	316,480		12,316	304,164
15	4.30% Senior Bonds Due 2049 d	450,000,000	76,500	07/17/2018	01/15/2049	67,497		1,618	65,879
16	3.40% Senior Bonds Due 2051	550,000,000	4,862,000	04/09/2021	10/16/2051	4,509,113		110,761	4,398,352
17	5.62% Senior Bonds Due 2054	500,000,000	75,000	01/15/2024	01/16/2054	74,096		1,056	73,040
18	Total 226	1,900,000,000	5,555,000			5,032,299		129,627	4,902,672

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FOOTNOTE DATA

(a) Concept: AmortizationOfDebtIssuanceExpensesLongTermDebt		
<i>Schedule Page: 258 Line No.: 8 & 18 Column: h</i>		
Amortization of Debt Expense	\$	569,565
Total p116 line 63	\$	569,565
(b) Concept: PremiumLongTermDebtAdditions		
Amortization of Debt Premium	\$	168,045
Total p116 line 65	\$	168,045
(c) Concept: AmortizationOfDiscountLongTermDebt		
<i>Schedule Page: 258 Line No.: 8 & 18 Column: h</i>		
Amortization of Debt Expense	\$	569,565
Total p116 line 63	\$	569,565

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Recquired (c)	Principal of Debt Recquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net income for the Year (Page 114)	369,778,133
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in aid of construction	19,229,902
6	Section 263A - Capitalized interest	9,188,722
7	Other	758,184
8	Total	29,176,808
9	Deductions Recorded on Books Not Deducted for Return	
10	Book depreciation	190,360,808
11	Deferred income tax expense	75,729,801
12	Other	76,879,821
13	Total	342,970,430
14	Income Recorded on Books Not Included in Return	
15	Equity AFUDC	11,368,005
16	Debt AFUDC	2,840,035
17	Other	2,048,896
18	Total	16,256,936
19	Deductions on Return Not Charged Against Book Income	
20	Federal tax depreciation	297,918,945
21	Repairs deduction	224,686,489
22	Federal fixed asset loss	45,583,358
23	State taxes	6,364,750
24	Other	209,284
26	Total	574,762,826
27	Federal Tax Net Income	150,905,609
28	Show Computation of Tax:	
29	Federal taxable income	150,905,609
30	Federal statutory rate	21
31	Federal income tax	31,690,178
32	Prior year adjustments	(3,784,272)
33	Federal income tax accrual	27,905,906

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks		
Prior year state tax receipts		758,184
Total other	\$	<u>758,184</u>
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
Book amortization	\$	29,613,412
Current federal income tax expense		27,905,905
Current state income tax expense		7,126,799
Prepaid insurance		6,008,959
Regulatory assets/liabilities		2,012,214
Meals and entertainment		1,336,637
Executive compensation		1,164,558
Accrued vacation		800,253
Nondeductible parking costs		375,177
LTIP market to market loss		199,494
Workers compensation		186,876
Nondeductible charitable contributions		84,981
Lobbying expenses and political contributions		50,608
Operating leases		10,767
Non-deductible club dues		2,341
Penalties		840
Total other	\$	<u>76,879,821</u>
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
Long-term incentive plan	\$	2,048,896
Total other	\$	<u>2,048,896</u>
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
Texas gross receipts tax		209,284
Total other	\$	<u>209,284</u>
(e) Concept: FederalTaxNetIncome		

BHE Sub-Group:

ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennion & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company
BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE B Tax Equity Holdings, LLC
BHE B2H, LLC
BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Commonsite, Inc.
Cordova Energy Company LLC
Cove Point GP Holding Company, LLC
Crown Solar Holdings, LLC
Crown Solar, LLC
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO INC.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
DesertLink Investments, LLC
Earth Energy Power Link LLC
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Real Estate, LLC
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elk Valley Wind, LLC
Elmore Company
Elmore North Geothermal LLC
Energy West Mining Company

BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Investment Group LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind, LLC
BHE WV Holdings, LLC
BHE WV Renewables, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
BHER Mariah Wind Holdings LLC
BHER Market Operations, LLC

Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FR Mariah Holdings II, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
Glacier Balancing Authority Services, LLC
Glacier Wind 1, LLC
Glacier Wind 2, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HL Commercial Group, LLC
HN Real Estate Group, L.L.C.
HN Referral Corporation

BHER Minerals, LLC
BHER Operating Company, LLC
BHER Power Resources, Inc.
BHER Ravenswood Solar 1, LLC
BHER Rio Bravo Wind Holdings, LLC
BHER San Vicente Holdings LLC
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHER TL Tech, LLC
BHER Willows Solar, LLC
BHER WV Solar, LLC
BHER WV Wind, LLC
BHER-Kiewit SVESF LLC
BHER CSG Holdings, LLC
BHER Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
Black Rock Geothermal LLC
BPFLA Referrals, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy YCA Partner 2, LLC
CalEnergy, LLC

HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
HoulihanLawrence Associates, LLC
HoulihanLawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

IES Holding II, LLC
 Imperial Magma LLC
 Independence Wind Energy LLC
 Insight Home Inspections, LLC
 Intero Franchise Services, Inc.
 Intero Nevada, LLC
 Intero Real Estate Holdings, Inc.
 Intero Real Estate Services, Inc.
 Intero Referral Services, Inc.
 Iowa Realty Co., Inc.
 Iowa Title Company
 Iroquois GP Holding Company, LLC
 Iroquois, Inc.
 JBRC, Inc.
 JRHBW Realty, Inc. db/a/ RealtySouth
 Jumbo Road Holdings, LLC
 Kansas City Title, Inc.
 Kentucky Residential Referral Service, LLC
 Kentwood Commercial, LLC
 Kentwood Real Estate Services, LLC
 Kentwood, LLC
 Kern River Gas Transmission Company
 KR Holding, LLC
 Lands of Sierra, Inc.
 Larabee School of Real Estate, Inc.
 Long & Foster Institute of Real Estate, LLC
 Long & Foster Mortgage Ventures, Inc.
 Long & Foster Real Estate, Inc.
 Lovejoy Realty, Inc.
 Lovejoy Referral Network LLC
 M & M Ranch Acquisition Company, LLC
 M & M Ranch Holding Company, LLC
 Magma Land Company I
 Magma Power Company
 Mariah del Norte LLC
 Marshall Wind Energy Holdings, LLC
 Marshall Wind Energy LLC
 MEHC Investment, Inc.
 MES Holding, LLC
 Metro Referral Associates, Inc.
 Metro Referrals, LLC
 MHC Inc.
 MHC Investment Company
 Mid-America Referral Network, Inc.

MidAmerican Central California Transco, LLC
 MidAmerican Energy Company
 MidAmerican Energy Services, LLC
 MidAmerican Funding, LLC
 MidAmerican Geothermal Development Corporation
 MidAmerican Wind Tax Equity Holdings, LLC
 Midcontinent Grid Solutions Holdco, LLC
 Midland Escrow Services, Inc.
 Mid-States Title Insurance Agency, LLC
 Midwest Capital Group, Inc.
 Midwest Power Transmission Iowa, LLC
 Midwest Power Transmission Texas, LLC
 Midwest Preferred Realty, Inc.
 Midwest Realty Ventures, LLC
 Modular LNG Holdings, Inc.
 Montana Alberta Tie LP Inc.
 Montana Alberta Tie US Holdings GP Inc.
 Morton Bay Geothermal LLC
 MTL Canyon Holdings, LLC
 Nebraska Referral, Inc.
 Nevada Electric Investment Company
 Nevada Power Company
 Niche Storage Solutions, LLC
 NINGC Acquisition, LLC
 Northeast Referral Group, LLC
 Northern Machining and Fabrication, LLC
 Northern Natural Gas Company
 Northrop Realty, LLC
 NRS Referral Services, LLC
 NV Energy, Inc.
 NVE Holdings, LLC
 NVE Insurance Company, Inc.
 NW Referrals Services, LLC
 Pacific Minerals, Inc.
 PacifiCorp
 PCRE, L.L.C.
 PHM Holdings, LLC
 Pickford Escrow Company, Inc.
 Pickford Holdings LLC
 Pickford Real Estate, Inc.
 Pickford Services Company
 Pilot Butte, LLC
 Pinyon Pines Funding, LLC
 Pinyon Pines I Holding Company, LLC

Pinyon Pines II Holding Company, LLC
 Pinyon Pines Projects Holding, LLC
 Pinyon Pines Wind I, LLC
 Pinyon Pines Wind II, LLC
 Pivotal JAX LNG, LLC
 Pivotal LNG, LLC
 PNJP, LLC
 PNW Referral, LLC
 Power Watch, LLC
 PPW Holdings LLC
 Prefened Carolinas Realty, Inc.
 Prime Alliance Real Estate Services, LLC
 Priority Title Corporation
 PRL Solar, LLC
 Property Services Northeast, LLC
 Prosperity Home Mortgage, LLC
 Pru-One, Inc.
 Real Estate Knowledge Services, LLC
 Real Living Real Estate, LLC
 Reece & Nichols Alliance, Inc.
 Reece & Nichols Realtors, Inc.
 Reece Commercial, Inc.
 Referral Associates of Georgia, LLC
 Referral Network of IL, LLC
 Renewable Development Ventures LLC
 REV LNG SSI BC LLC
 RGS Title, LLC
 RHL Referral Company, L.L.C.
 Rim Rock Wind, LLC
 Rio Bravo Wind Holdings LLC
 Rio Bravo Windpower, LLC
 Roberts Brothers, Inc.
 Roy H. Long Realty Company, Inc.
 S.W. Hydro, Inc.
 Sage Title Group, LLC
 Salton Sea Power Company
 Salton Sea Power Generation Company
 Salton Sea Power L.L.C.
 Santa Rita Wind Energy LLC
 Saranac Energy Company, Inc.
 Sequoia Aviation Corporation
 Shared Success Center, LLC
 Sierra Gas Holdings Company
 Sierra Pacific Power Company

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Silver State Property Holdings, LLC
 SoCal Services & Property Management
 Solar San Antonio LLC
 Solar Star 3, LLC
 Solar Star 4, LLC
 Solar Star California XIX, LLC
 Solar Star California XX, LLC
 Solar Star Funding, LLC
 Solar Star Projects Holding, LLC
 Southwest Settlement Services, LLC
 SSC XIX, LLC
 SSC XX, LLC
 Texas Emergency Power Reserve, LLC
 The Escrow Firm, Inc.

The Long & Foster Companies, Inc.
 The Referral Co.
 Thoroughbred Title Services, LLC
 Toga Properties, LLC
 TL BHER Ex-IV, LLC
 TLTC LLC
 Topaz Solar Farms LLC
 TPZ Holding, LLC
 TRMC LLC
 TX Jumbo Road Wind, LLC
 TX Referral Alliance, Inc.
 Volantes, LLC
 Vulcan Power Company
 VulcanBN Geothermal Power Company

Wailuku Holding Company, LLC
 Wailuku Investment, LLC
 Wailuku River Hydroelectric Power Company, Inc.
 Walnut Ridge Wind, LLC
 Watermark Realty Referral, Inc.
 Watermark Realty, Inc.
 Weathervane Referral Network, Inc.
 West Virginia Land Holdings, LLC
 Western Capital Group, LLC
 Willows Solar Holdings LLC
 Wind Watch, LLC
 WRW Holding, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

121 Acquisition Co., LLC
 21 SPC, Inc.
 21st Communities, Inc.
 21st Mortgage Corporation
 2K Polymer Systems, Inc.
 Acme Brick Company
 Acme Building Brands, Inc.
 Acme Management Company
 Acme Services Company, LLC
 Adalet Company
 AEROCRAFT HEAT TREATING CO INC
 Aero-Hose Corporation
 AEROSPACE DYNAMICS INTERNATIONAL INC
 Affordable Housing Partners, Inc.
 AIPCF V CHI Blocker Inc
 AJF Warehouse Distributors, Inc.
 Albecca, Inc.
 Alleghany Capital Corporation
 Alleghany Corporation
 Alleghany Properties Holdings LLC
 Alleghany Reinsurance Company LLC
 Alpha Cargo Motor Express, Inc.
 Alu-Forge, Inc.
 American All Risk Insurance Services Inc.
 American Commercial Claims Administrators Inc

American Dairy Queen Corporation
 AmGUARD Insurance Company
 Andrews Laser Works Corporation
 ASPACE Holding Company LLC
 Artform International Inc.
 ATLANTIC PRECISION INC
 AVIBANK MANUFACTURING INC
 AzGUARD Insurance Company
 Bayport Systems, Inc.
 Ben Bridge Jeweler, Inc.
 Benjamin Moore & Co.
 Benson, Ltd.
 Berkshire Hathaway Assurance Corporation
 Berkshire Hathaway Automotive Inc.
 Berkshire Hathaway Credit Corporation
 Berkshire Hathaway Direct Insurance Company
 Berkshire Hathaway Finance Corporation
 Berkshire Hathaway Homestate Insurance Company
 Berkshire Hathaway Inc.
 Berkshire Hathaway Life Insurance Company of Nebraska
 Berkshire Hathaway Specialty Insurance Company
 BH Columbia Inc.
 BH Credit LLC
 BH Finance, Inc.
 BH Holding H Jewelry Inc.

BH Holding LLC
 BH Holding S Furniture Inc
 BH Media Group, Inc.
 BH Shoe Holdings, Inc.
 BHA Minority Interest Holdco, Inc.
 BHG Life Insurance Company
 BHG Structured Settlements, Inc.
 BHH Special Risks Insurance Company
 BH-IMC Holdings Inc.
 BHSF, Inc.
 bBERK Insurance Services, Inc.
 BKI Oldco Inc.
 Blue Chip Stamps, Inc.
 BN Leasing Corporation
 BNSF Communications, Inc.
 BNSF Logistics, LLC
 BNSF Railway Company
 BNSF Spectrum, Inc.
 Boat America Corporation
 Borshem Jewelry Company, Inc.
 Braemac (CA) L.L.C.
 Brainy Toys, Inc.
 Brilliant National Services, Inc.
 Brooks Sports, Inc.
 Build a Better, LLC

All Other Affiliates Continued:

Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
CalGO Insurance Company
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Capitol Facilities Corporation
Capitol Indemnity Corporation
Capitol Specialty Insurance Corporation
CapSpecialty, Inc.
Carefree Company
CATA Services Company
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
CH Industries, Inc.
Charter Brokerage Holdings Corp.
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services Aviation, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corp.
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
Covington Specialty Insurance Company
CPM Development, LLC
Criterion Insurance Agency
Crown Holdco One, Inc.

All Other Affiliates Continued:

GEICO Discovery III Corporation
GEICO Discovery IV Corporation
GEICO Endeavor Corporation
GEICO Endeavor II Corporation
GEICO Endeavor III Corporation
GEICO Endeavor IV Corporation
GEICO General Insurance Co.
GEICO Horizon Corporation
GEICO Horizon II Corporation
GEICO Horizon III Corporation
GEICO Horizon IV Corporation
GEICO Indemnity Co.
GEICO Lone Star Corporation
GEICO Lone Star II Corporation
GEICO Lone Star III Corporation
GEICO Lone Star IV Corporation
GEICO Marine Insurance Company
GEICO Perspective Corporation
GEICO Perspective II Corporation
GEICO Perspective III Corporation
GEICO Products, Inc.
GEICO Protection Insurance Company
GEICO Secure Insurance Company
GEICO Voyager Corporation
GEICO Voyager II Corporation
GEICO Voyager III Corporation
GEICO Voyager IV Corporation
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
GINSU LLC
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Hallex Electric Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.

Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB Investment Holdings Inc.
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Daniels-Head Insurance Agency, Inc. (CA)
Daniels-Head Insurance Agency, Inc. (TX)
Daniels-Head Management Corp.
DCI Marketing Inc.
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DOF, Inc.
DQGC, Inc.
Duraocell Industrial Operations, Inc.
Duraocell U.S. Operations, Inc.
Easley Custom Plastics, Inc.
EastGUARD Insurance Company
Eco Color Company
EcoDyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EP SALES INC
EXACTAEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsol Worldwide, Inc.
ExtrnMed, Inc.
Fair American Insurance and Reinsurance Company
Fair American Select Insurance Company

Heibar Installation, Inc.
Heibar Manufacturing, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
IMC International Metalworking Companies Inc.
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc.
Innovative Coatings Technology Corporation
Innovative Quality Solutions LLC
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Jazplus, LLC
Jazwares Canada Holdings Inc.
Jazwares Entertainment, LLC
Jazwares Soft Creations LLC
Jazwares, LLC
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
Kelly Amusement Holdings, LLC
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
Landmark American Insurance Company
Larson-Juhi International LLC
LeachGamer, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC

FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Fintal Reinsurance Company
First Act, LLC
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Foreseil Assurance Company, LLC
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Atlantis Corporation
GEICO Atlantis II Corporation
GEICO Atlantis III Corporation
GEICO Atlantis IV Corporation
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO Discovery Corporation
GEICO Discovery II Corporation

Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPH Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marine Tech Wire and Cable, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Financial Group, Inc.
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Metal Solutions, Inc.
Marmon Power Systems, Inc.
Marmon Rail Group, Inc.
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail LLC
Marmon Retail Products, Inc.
Marmon Specialty Products Company
Marmon Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.

All Other Affiliates Continued:

McLane Foodservice, Inc.
 McLane Interstate Warehouse, Inc.
 McLane Mid-Atlantic, Inc.
 McLane Midwest, Inc.
 McLane Minnesota, Inc.
 McLane Network Solutions, Inc.
 McLane New Jersey, Inc.
 McLane Ohio, Inc.
 McLane Southern, Inc.
 McLane Southeast, Inc.
 McLane Tri-States, Inc.
 McLane Western, Inc.
 MCWILLIAMS FORGE COMPANY
 Medical Protective Finance Corporation
 MedPro Group, Inc.
 MedPro Risk Retention Services, Inc.
 Merit Distribution Services, Inc.
 METALAC FASTENERS INC
 Meyn LLC
 MFS Fleet, Inc.
 Miller Sage Holdings, Inc.
 Mindware Corporation
 MITek Holdings, Inc.
 MITek Inc.
 MITek Industries, Inc.
 MLMC Insurance Company
 MLMC Services, Inc.
 Morgantown-National Supply, Inc.
 Mount Vernon Fire Insurance Company
 Mount Vernon Specialty Insurance Company
 Mouser Electronics, Inc.
 Mouser JV 1, Inc.
 Mouser JV 2
 MPP Co., Inc.
 MPP Pipeline Corporation
 MS Property Company
 MW Wholesale, Inc.
 National Fire & Marine Insurance Company
 National Indemnity Company
 National Indemnity Company of Mid-America
 National Indemnity Company of the South
 National Liability & Fire Insurance Company
 Nationwide Uniforms
 Nebraska Furniture Mart, Inc.
 NeJets Aviation, Inc.
 NeJets Card Holdings, Inc.
 NeJets Card Partners, Inc.
 NeJets Europe Holdings, LLC
 NeJets Financial Holdings LLC
 NeJets Inc.

All Other Affiliates Continued:

Soco West, Inc.
 Solqs
 Sonnex Transmission Company
 Southern Energy Homes, Inc.
 SOUTHWEST UNITED INDUSTRIES INC
 SPS INTERNATIONAL INVESTMENT COMPANY
 SPS TECHNOLOGIES LLC
 SPS Technologies Mexico LLC
 SSP-SiMatrix Inc.
 Stahl Truck Equipment Company
 Star Lake Railroad Company
 Summit Distribution Services, Inc.
 SXP SCHULZ XTRUDED PRODUCTS LLC
 TBCW Holdings, Inc.
 TBS USA, Inc.
 Tenn-Text Plastics, Inc.
 TEXAS HONING INC
 The Ben Bridge Corporation
 The BVD Licensing Corporation
 The Duracell Company
 The Fechtelmeier Brothers Co.
 The Indecor Group, Inc.
 The Lubrizol Corporation
 The Medical Protective Company
 The Pampered Chef, Ltd.
 The Zia Company
 Thermoform Plastics, Inc.
 TITANIUM METALS CORPORATION
 TM City Leasing Inc.
 Tool-Flo Manufacturing, Inc.
 Top Five Club, Inc.
 Total Quality Apparel Resource, Inc.
 TPC European Holdings, LTD.
 TPC North America, Ltd.
 Transatlantic Holdings, Inc.
 Transatlantic Reinsurance Company

NeJets International, Inc.
 NeJets Sales, Inc.
 NeJets Services, Inc.
 NeJets U.S., Inc.
 New England Asset Management, Inc.
 Newtool
 NFM Custom Countertops, LLC
 NFM of Cedar Park, Inc.
 NFM of Iowa, Inc.
 NFM of Kansas, Inc.
 NFM of Nebraska, Inc.
 NFM SERVICES, LLC
 NFM Wellness, LLC
 NJE Holdings, LLC
 NJ Sales, Inc.
 Noranco Manufacturing (USA) Ltd.
 NorGUARD Insurance Company
 Northern States Agency, Inc.
 Novcon Hilton Davis, Inc.
 NSS TECHNOLOGIES INC
 Oak River Insurance Company
 Old United Casualty Company
 Old United Life Insurance Company
 Orien Risk Analysts, Inc.
 Oriental Trading Company, Inc.
 OTC Brands, Inc.
 OTC Direct, Inc.
 OTC Worldwide Holdings, Inc.
 PCC ROLLMET INC
 PCC STRUCTURALS INC
 PELL, Inc.
 Penn Coal Land, Inc.
 Perfection Hy-Test Company
 PERMASWAGE HOLDINGS, INC.
 Pine Canyon Land Company
 Piper Finance Company
 Platte River Insurance Company
 Plaza Financial Services Co.
 Plaza Resources Co.
 PLICO
 Precision Brand Products, Inc.
 PRECISION CASTPARTS CORP
 Precision Cutting Technologies, Inc.
 PRECISION FOUNDERS INC
 Press Forge Company
 Princeton Insurance Company
 Priority One Financial Services, Inc.
 PRISM Holdings LLC
 PRISM Plastics, Inc.
 Procrane Holdings, Inc.

Transco Rail Services US Inc.
 Transco Railcar Repair Inc
 Transco, Inc.
 Transportation Technology Services, Inc.
 TransRe Underwriting Managers Agency Ltd.
 TRH Holding Corp.
 Triangle Suspension Systems, Inc.
 Trilogy Communications, Inc.
 TrueNorth Development Inc.
 TS City Leasing Inc
 TSE Brakes, Inc.
 TTI JV 1
 TTI JV 2
 TTI, Inc.
 Tucker Safety Products, Inc.
 Tungalay-NTK America Inc.
 TXXM, Inc.
 U.S. Investment Corporation
 U.S. Underwriters Insurance Co.
 UCFS Europe Company
 UCFS International Holding Company
 UFC Transition Co.
 Unified Supply Chain, Inc.
 Union Tank Car Company
 Union Underwear Co., Inc.
 United Consumer Financial Services Company
 United Direct Finance, Inc.
 United States Aviation Underwriters, Incorporated
 United States Liability Insurance Company
 V3 Insurance Agency Inc.
 Van Enterprises, Inc.
 Vanderbilt ABS Corp.
 Vanderbilt Mortgage and Finance, Inc.
 Vanity Fair, Inc.
 Veritas Insurance Group, Inc.
 Vesta Intermediate Funding, Inc.

Professional Risk Management Services, Inc.
 PROGRESSIVE INCORPORATED
 PROTECTIVE COATING INC
 QS Partners LLC
 QS Security Services LLC
 R.C. Tway Company, LLC
 R.C. Willey Home Furnishings
 Radnor Specialty Insurance Company
 Railserve, Inc.
 Rallsplitter Holdings Corporation
 RATHGIBSON HOLDING CO LLC
 Redwood Fire and Casualty Insurance Company
 RENTCO Trailer Corporation
 Resolute Management Inc.
 Resurgens Specialty Underwriting, Inc.
 Richline Group, Inc.
 RIECP, LLC
 Ringwalt & Liesche Co.
 Rio Grande, Inc.
 Rochester Crematory, Inc.
 Rowell USA, Inc.
 RSUI Group, Inc.
 RSUI Indemnity Company
 RSUI Insurance Exchange RPG, Inc.
 RSUI Surplus Lines Insurance Services, Inc.
 Sager Electrical Supply Co. Inc.
 Santa Fe Pacific Insurance Company
 Santa Fe Pacific Pipeline Holdings, Inc.
 Santa Fe Pacific Pipelines, Inc.
 Santa Fe Pacific Railroad Company
 ScottCare Corporation
 See's Candies, Inc.
 See's Candy Shops, Incorporated
 Seventeenth Street Realty, Inc.
 Shaw Asia Pacific Holdings, LLC
 Shaw Diversified Services, Inc.
 Shaw Floors, Inc.
 Shaw Funding Company
 Shaw Industries Group, Inc.
 Shaw Industries, Inc.
 Shaw Integrated and Turf Solutions, Inc.
 Shaw International Services, Inc.
 Shaw Retail Properties, Inc.
 Shaw Sports Turf California, Inc.
 Shaw Transport, Inc.
 Shaw Watershed Holdings, LLC.
 SHX Flooring, Inc.
 SidePlate Systems, Inc.
 Smilemakers Canada Inc.
 Smilemakers, Inc.

VFI-Mexico, Inc.
 Visilinx, Inc.
 Vision Retailing, Inc.
 VT Insurance Acquisition Sub Inc.
 Wayne Combustion Systems, Inc.
 Wayne Water Systems, Inc.
 Webb Wheel Products, Inc.
 Wellfleet Insurance Company
 Wellfleet New York Insurance Company
 Western Builders Supply, Inc.
 Western Enterprises, Inc.
 Western Fruit Express Company
 WestGUARD Insurance Company
 Whittaker, Clark & Daniels, Inc.
 Wilbert Funeral Services, Inc.
 Wilbert, Inc.
 World Book Company
 World Book Encyclopedia, Inc.
 World Book, Inc.
 Worldwide Containers, Inc.
 WPLG, Inc.
 WYMAN GORDON COMPANY
 WYMAN GORDON FORGINGS CLEVELAND INC
 WYMAN GORDON FORGINGS INC
 WYMAN GORDON INVESTMENT CASTINGS INC
 WYMAN GORDON PENNSYLVANIA LLC
 Xels Distribution, Inc.
 X.L.Co., Inc.
 XTRA Companies, Inc.
 XTRA Corporation
 XTRA Finance Corporation
 XTRA Intermodal, Inc.
 Z Global Logistics, LLC
 Zag Toys Holdings, LLC

[\(f\)](#) Concept: ComputationOfTax

Provision to return adjustment	\$	(3,784,272)
Total prior year adjustment	\$	(3,784,272)

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)
1	Federal Income Tax	Federal Tax	Federal		0	0	27,905,906	42,878,399	14,972,493	0			19,447,653		8,458,253	
2	Other	Federal Tax			0	0				0						
3	FICA	Federal Tax	Federal	2025	(1,400)	0	11,617,222	10,347,455	(1,611,015)	(342,648)			10,533,838			
4	Federal Unemployment	Federal Tax	Federal	2025	1,555	0	53,996	73,984	(7,705)	(26,138)			50,379			
5	Subtotal Federal Tax				155	0	39,577,124	53,299,838	13,353,773	(368,786)			30,031,870		8,458,253	
6					0	0				0						
7	Subtotal State Tax				0	0				0	0					
8	Subtotal Local Tax				0	0				0	0					
9	Subtotal Other Tax				0	0				0	0					
10	Illinois	Property Tax	Illinois	2025	5,496	0	6,004			11,500			6,004			
11	Illinois	Property Tax	Illinois	2024	0	0	2,496	7,992		(5,496)			2,496			
12	Iowa	Property Tax	Iowa	2025	21,669,268	0	27,969,118	2,704		49,635,682			27,969,118			
13	Iowa	Property Tax	Iowa	2024	12,340,398	0		10,867,145		1,473,253						
14	Iowa	Property Tax	Iowa	2023	0	0	15,027	12,355,425		(12,340,398)			15,027			
15	Kansas	Property Tax	Kansas	2025	10,375,860	0	21,868,867	10,934,446		21,310,281			21,868,867			
16	Kansas	Property Tax	Kansas	2024	0	0	389,410	10,765,271		(10,375,861)			389,410			
17	Louisiana	Property Tax	Louisiana	2025	1	0	1,115	1,113		3			1,115			
18	Louisiana	Property Tax	Louisiana	2024	0	0	(1)			(1)			(1)			
19	Michigan	Property Tax	Michigan	2025	486,235	0	1,129,535	642,448		973,322			1,129,535			
20	Michigan	Property Tax	Michigan	2024	0	0	21,605	507,840		(486,235)			21,605			
21	Minnesota	Property Tax	Minnesota	2025	18,731,591	0	23,609,489	32		42,341,048			23,609,489			
22	Minnesota	Property Tax	Minnesota	2024	3,891,717	0	(533,606)	22,089,702		(18,731,591)			(533,606)			
23	Nebraska	Property Tax	Nebraska	2025	4,859,646	0	4,419,532			9,279,178			4,419,532			
24	Nebraska	Property Tax	Nebraska	2024	1	0	(762,195)	4,097,452		(4,859,646)			(762,195)			
25	Nebraska	Property Tax	Nebraska		0	0				0						
26	New Mexico	Property Tax	New Mexico	2025	45,395	0	186,522	93,261		138,656			186,522			
27	New Mexico	Property Tax	New Mexico	2024	0	0	(3,079)	42,315		(45,394)			(3,079)			
28	North Dakota	Property Tax	North Dakota	2025	606	0	689			1,295			689			
29	North Dakota	Property Tax	North Dakota	2024	0	0	27	633		(606)			27			
30	Oklahoma	Property Tax	Oklahoma	2025	433,654	0	926,647	463,324		896,977			926,647			
31	Oklahoma	Property Tax	Oklahoma	2024	0	0	38,918	472,572		(433,654)			38,918			
32	South Dakota	Property Tax	South Dakota	2025	1,368,880	0	1,458,025			2,826,905			1,458,025			
33	South Dakota	Property Tax	South Dakota	2024	0	0	(96,324)	1,272,557		(1,368,881)			(96,324)			
34	Texas	Property Tax	Texas	2025	2,981,324	0	3,224,197			6,205,521			3,224,197			
35	Texas	Property Tax	Texas	2024	0	0	(15,333)	2,965,990		(2,981,323)			(15,333)			
36	Wisconsin	Property Tax	Wisconsin	2025	(11)	0	2,001,107	2,001,107		(11)			2,001,107			
37	Wisconsin	Property Tax	Wisconsin	2024	0	0	257	246		11			257			
38	Subtotal Property Tax				77,190,061	0	85,858,049	79,583,575		83,464,535	0		85,858,049			
39	Subtotal Real Estate Tax				0	0				0	0					
40	Florida	Unemployment Tax	Florida		378	0	435	450	(61)	302			398			
41	Georgia	Unemployment Tax	Georgia		0	0	295	305	(41)	(51)			270			
42	Illinois	Unemployment Tax	Illinois		0	0				0						
43	Iowa	Unemployment Tax	Iowa		104	0	14,264	14,774	(1,998)	(2,404)			13,062			
44	Kansas	Unemployment Tax	Kansas		93	0				93						
45	Louisiana	Unemployment Tax	Louisiana		0	0				0						
46	Michigan	Unemployment Tax	Michigan		96	0	979	1,014	(137)	(76)			896			
47	Minnesota	Unemployment Tax	Minnesota		(24)	0	42,641	44,169	(5,972)	(7,524)			39,049			
48	Nebraska	Unemployment Tax	Nebraska		(80)	0	17,246	17,864	(2,415)	(3,113)			15,793			
49	New Mexico	Unemployment Tax	New Mexico		0	0				0						
50	North Carolina	Unemployment Tax	North Dakota		0	0	457	474	(64)	(81)			419			
51	Oklahoma	Unemployment Tax	Oklahoma		79	0	2,462	2,551	(345)	(355)			2,255			
52	South Dakota	Unemployment Tax	South Dakota		(13)	0	417	432	(58)	(86)			382			
53	Texas	Unemployment Tax	Texas		175	0	3,331	3,450	(467)	(411)			3,050			
54	Wisconsin	Unemployment Tax	Wisconsin		0	0	299	310	(42)	(53)			274			
55	Subtotal Unemployment Tax				808	0	82,826	85,793	(11,600)	(13,759)	0	0	75,848	0	0	0
56	Illinois	Sales And Use Tax	Illinois		46	0	2,078	2,125		(1)						
57	Iowa	Sales And Use Tax	Iowa		132,689	0	571,362	642,674		61,377						

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)
58	Kansas	Sales And Use Tax	Kansas		71,370	0	693,146	674,849		89,667						
59	Louisiana	Sales And Use Tax	Louisiana		0	0	74			74						
60	Michigan	Sales And Use Tax	Michigan		(3,250)	0	12,105	4,313		4,542						
61	Minnesota	Sales And Use Tax	Minnesota		162,178	0	705,839	783,924		84,093						
62	Nebraska	Sales And Use Tax	Nebraska		79,520	0	426,209	427,463		78,266						
63	New Mexico	Sales And Use Tax	New Mexico		0	0	10,872	1,832		9,040						
64	North Dakota	Sales And Use Tax	North Dakota		0	0				0						
65	Oklahoma	Sales And Use Tax	Oklahoma		10,363	0	69,217	66,360		13,220						
66	South Dakota	Sales And Use Tax	South Dakota		10,410	0	121,661	119,582		12,489						
67	Texas	Sales And Use Tax	Texas		87,492	0	454,287	510,926		30,853						
68	Wisconsin	Sales And Use Tax	Wisconsin		7,275	0	74,048	80,174		1,149						
69	Subtotal Sales And Use Tax				558,093	0	3,140,898	3,314,222		384,769	0					
70	Florida	Income Tax	Florida		0	0	(662)	5,000	(3,298)	0	8,960		(725)		63	
71	Illinois	Income Tax	Illinois		0	0	38,368	70,748	32,380	0	0		27,039		11,329	
72	Iowa	Income Tax	Iowa		0	0	2,210,431	2,185,812	24,619	0	0		1,558,958		651,473	
73	Kansas	Income Tax	Kansas		0	0	(817,387)	415,762	1,233,149	0	0		(1,271,041)		453,654	
74	Michigan	Income Tax	Michigan		0	0	41,166	125,008	83,842	0	0		18,083		23,083	
75	Minnesota	Income Tax	Minnesota		0	0	3,676,463	4,573,656	897,193	0	0		3,004,583		671,880	
76	Nebraska	Income Tax	Nebraska		0	0	1,332,150	1,879,133	546,983	0	0		1,004,095		328,055	
77	New Mexico	Income Tax	New Mexico		0	0	58,550	90,921	32,371	0	0		46,532		12,018	
78	Oklahoma	Income Tax	Oklahoma		175,641	0	41,135	215,000		0	(1,776)		(35,506)		76,641	
79	Texas	Income Tax	Texas		0	0	243,626	249,789	6,163	0	0		243,626			
80	Wisconsin	Income Tax	Wisconsin		0	0	304,589	586,987	282,398	0	0		186,249		118,340	
81	Subtotal Income Tax				175,641	0	7,128,429	10,397,816	3,086,562	0	7,184		4,781,893		2,346,536	
82	South Dakota	Excise Tax	South Dakota		0	0	204,135	12,666		191,469			(17,544)			
83	Subtotal Excise Tax				0	0	204,135	12,666		191,469	0		(17,544)			
84	Subtotal Fuel Tax				0	0				0	0					
85	Subtotal Federal Insurance Tax				0	0				0	0					
86	North Carolina	Franchise Tax	North Carolina		0	0				0						
87	Oklahoma	Franchise Tax	Oklahoma		0	0				0						
88	Subtotal Franchise Tax				0	0				0	0					
89	Subtotal Miscellaneous Other Tax				0	0				0	0					
90	Subtotal Other Federal Tax				0	0				0	0					
91	Subtotal Other State Tax				0	0				0	0					
92	Subtotal Other Property Tax				0	0				0	0					
93	Subtotal Other Use Tax				0	0				0	0					
94	Subtotal Other Advalorem Tax				0	0				0	0					
95	Subtotal Other License And Fees Tax				0	0				0	0					
96	Subtotal Payroll Tax				0	0				0	0					
97	Subtotal Advalorem Tax				0	0				0	0					
98	Subtotal Other Allocated Tax				0	0				0	0					
99	Subtotal Severance Tax				0	0				0	0					
100	Subtotal Penalty Tax				0	0				0	0					
101		Other Taxes and Fees			0	0				0						
102	Subtotal Other Taxes And Fees				0	0				0	0					
40	Total				77,924,758	0	135,991,461	146,693,910	16,428,735	83,658,228	7,184		120,730,116		10,804,789	

Line No.	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1				
2				
3			1,082,712	
4			3,617	
5			1,086,329	
6				
7				
8				
9				
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39				
40			37	
41			25	
42				
43			1,202	
44				
45				
46			82	
47			3,592	
48			1,453	
49				
50			39	
51			207	
52			35	
53			281	
54			25	
55		0	0	6,978
56				2,078
57				571,362
58				693,146

Line No.	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
59			74	
60			12,105	
61			705,839	
62			426,209	
63			10,872	
64				
65			69,217	
66			121,661	
67			454,287	
68			74,048	
69			3,140,898	
70				0%
71				0.03%
72				1.53%
73				1.07%
74				0.05%
75				1.58%
76				0.77%
77				0.03%
78				0.18%
79				
80				0.28%
81				
82			221,679	
83			221,679	
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
40			4,455,884	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(b) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(c) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(d) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(e) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(f) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(g) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(h) Concept: TaxAdjustments	
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.	
(i) Concept: IncomeTaxesExtraordinaryItems	
The amount includes a \$7,704,364 refund of property taxes paid for calendar year 2015 and 2016, and a \$5,308 payment for a special assessment.	
(j) Concept: TaxesAccruedPrepaidAndCharged	
Column M total less Income Taxes-Federal - column (m.) line 1 (account 409.1) less Income Taxes-State - column (m.) line 18 (account 409.1) Amount charged to Taxes Other Than Income Taxes (account 408.1) included in column (m.) Taxes charged to construction overhead Taxes billed to others Sales taxes Other Taxes reported on p. 114 line 14 column (c.)	120,730,116 19,447,653 4,781,893 (63,104) — (360) 4,667 <hr style="border-top: 1px solid black;"/> 96,441,773
(k) Concept: TaxesIncurredOther	
These amounts are payroll taxes and sales and use taxes which follow the taxable item and are charged to multiple accounts.	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
 2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Accrued vacation and other employee benefits	22,428,013
2	Transportation and exchange gas payable	25,623,107
3	Contract retainage	977,222
4	Misc.	7,932,999
5	Accrued Department of Transportation safety user fees	
6	Minor items	(36,202)
7	Prepays	
45	Total	56,925,139

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1						
2						
3						
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41						
42						
43						
44						
45	TOTAL	7,807,050				

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	890,286,670	155,659,052	66,413,928	3,873,266	2,607,597					980,797,463
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	890,286,670	155,659,052	66,413,928	3,873,266	2,607,597	—		—		980,797,463
6	Other (Specify)		931,689	12,158,875	11,125	120,723	254	12,279,598	254	942,813	1
7	TOTAL Account 282 (Total of lines 5 thru 6)	890,286,670	156,590,741	78,572,803	3,884,391	2,728,320		12,279,598		942,813	980,797,464
8	Classification of TOTAL										
9	Federal Income Tax	704,459,983	123,712,890	64,125,375	3,095,290	2,187,900		11,040,314		706,848	775,288,354
10	State Income Tax	185,826,687	32,877,851	14,447,428	789,101	540,420		1,239,284		235,965	205,509,110
11	Local Income Tax										

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Deferred income taxes that could be included in the development of jurisdictional rates:

Depreciable property	Beginning of year \$890,233,391	End of year \$980,478,230
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	31,695,670	7,156,520	8,777,746			190	734,990	190	428,951	30,380,483
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	31,695,670	7,156,520	8,777,746				734,990		428,951	30,380,483
6	Other (Specify)		14,779	178,653			254	178,654	254	14,779	1
7	TOTAL Account 283 (Total of lines 5 thru 6)	31,695,670	7,171,299	8,956,399				913,644		443,730	30,380,484
8	Classification of TOTAL										
9	Federal Income Tax	24,987,673	5,734,596	7,156,448				734,388		349,379	23,950,830
10	State Income Tax	6,707,997	1,436,703	1,799,951				179,256		94,351	6,429,654
11	Local Income Tax										

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred income taxes that could be included in the development of jurisdictional rates:

	Beginning of year	End of year
Regulatory assets	\$12,737,751	\$10,532,313

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	2,655,726	131	5,830,437		5,545,022	2,370,311
2	Employee benefits	24,955,092	146.5			1,937,000	26,892,092
3	Carlton resolution credits	1,504,012	131	3,747,900		3,471,725	1,227,837
4	Unrealized gain on derivatives, net		Various	366,597		837,429	470,832
5	Excess deferred income taxes	351,062,862	Various	15,405,991		137	335,657,008
6	Encroachment revaluation		182.3 & 813	4,430,333		6,869,376	2,439,043
45	Total	380,177,692		29,781,258		18,660,689	369,057,123

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
2	Employee benefits	AI07-1-000 & Order710	N/A
3	Carlton resolution credits	RP01-382	N/A
4	Excess deferred income taxes	RP19-1353	Through July 2057
5	Encroachment revaluation	Orders 552 & 627	N/A

(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 182.3, 803, and 495

(c) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.

(d) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Total amortization for the period was \$15,405,991. Of this amount, \$3,884,767 was applied to the gross-up balance (Account 190). In addition, all regulatory gross-up balances were adjusted to reflect the addition of the Florida state rate. Therefore, (\$137) was applied to the gross-up balance (Account 190).

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489.3)															
3	TF	25,992,135		38,434	12,172,829	12,211,263	23,982,983		35,995	33,630,664	33,666,659	34,888,669		52,205	34,024,353	34,076,558
4	TFX	78,571,305		118,084	51,532,950	51,651,034	92,576,335		139,129	106,991,626	107,130,755	117,714,237		175,676	114,430,309	114,605,985
5	GS-T															
6	TI	2,109,272		3,673	387,250	390,923	3,371,147		4,603	1,753,007	1,757,610	4,933,520		6,937	1,371,321	1,378,258
7	ILD	16,817			74,109	74,109	19,021			142,035	142,035	34,277			256,822	256,822
8	SMS	1,831,964			1,688,133	1,688,133	2,277,784			1,746,357	1,746,357	2,362,970			1,828,985	1,828,985
9	Less: ILD units in other rate schedules	(16,817)					(19,021)					(347,277)				
10	Less: SMS units in other rate schedules	(1,831,964)					(2,277,784)					(2,362,970)				
63	Total Transportation (Other than Gathering)	106,672,712		160,191	65,855,271	66,015,462	119,930,465		179,727	144,263,689	144,443,416	157,223,426		234,818	151,911,790	152,146,608
64	Storage (489.4)															
65	FDD - 1	1,451,587			12,486,049	12,486,049	1,815,877			3,851,609	3,851,609	6,647,829			3,929,065	3,929,065
66	IDD-1	1,565,375			281,922	281,922	823,347			211,579	211,579	463,957			365,269	365,269
67	PDD-1				567,783	567,783				752,508	752,508				1,360,999	1,360,999
90	Total Storage	3,016,962			13,335,754	13,335,754	2,639,224			4,815,696	4,815,696	7,111,786			5,655,333	5,655,333
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)															
95	Additional Revenues															
96	Products Sales and Extraction (490-492)						3,172			49,285	49,285	(2)			(19,168)	(19,168)
97	Rents (493-494)				260	260				260	260				261	261
98	(495) Other Gas Revenues				1,982,369	1,982,369				6,773,681	6,773,681	620,000			7,139,253	7,139,253
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				1,982,629	1,982,629	3,172			6,823,226	6,823,226	619,998			7,120,346	7,120,346
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	109,689,674		160,191	81,173,654	81,333,845	122,572,861		179,727	155,902,611	156,082,338	164,955,210		234,818	164,687,469	164,922,287

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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			2,038,257	1,969,908	1,149,836,689	1,112,000,806	1,151,874,946	1,113,970,714	1,429,376,692	1,407,393,773
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others					112,003,235	112,588,334	112,003,235	112,588,334	108,577,285	106,434,236
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					80,726	109,839	80,726	109,839		
16	(493) Rent from Gas Property					3,124	32,836	3,124	32,836		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					62,326,804	131,086,644	62,326,804	131,086,644		
19	Subtotal:			2,038,257	1,969,908	1,324,250,578	1,355,818,459	1,326,288,835	1,357,788,367		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			2,038,257	1,969,908	1,324,250,578	1,355,818,459	1,326,288,835	1,357,788,367		

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
3											
4											
5											
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GS-T			61	23	51,990	19,670	52,051	19,693	43,300	16,382
2	SMS					20,747,802	20,304,210	20,747,802	20,304,210	27,901,713	28,478,010
3	TF			455,647	421,299	253,421,170	253,144,762	253,876,817	253,566,061	319,275,311	301,544,595
4	TFX			1,522,987	1,485,576	862,704,262	821,946,193	864,227,249	823,431,769	1,068,058,241	1,060,738,691
5	TI			59,562	63,010	11,550,276	15,561,951	11,609,838	15,624,961	41,999,840	45,094,105
6	ILD					1,361,189	1,024,020	1,361,189	1,024,020	323,008	268,641
7	Deduct ILD units in other rate schedule									(323,008)	(268,641)
8	Deduct SMS units in other rate schedule									(27,901,713)	(28,478,010)
40	Total			2,038,257	1,969,908	1,149,836,689	1,112,000,806	1,151,874,946	1,113,970,714	1,429,376,692	1,407,393,773

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FDD-1					91,201,615	93,228,308	91,201,615	93,228,308	72,999,846	71,203,245
2	IDD-1					4,054,784	(6,420,454)	4,054,784	(6,420,454)	14,497,371	16,180,806
3	PDD-1					16,746,836	25,780,480	16,746,836	25,780,480	21,080,068	19,050,185
4	Total					112,003,235	112,588,334	112,003,235	112,588,334	108,577,285	106,434,236

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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	23,943,127
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	5,360,784
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Other revenues (Specify):	33,022,893
40	TOTAL	62,326,804

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FOOTNOTE DATA

(a) Concept: OtherMiscellaneousGasRevenues

Other Revenues consist of:	
Operational Gas Sales	\$ 32,463,525
Overheads	559,368
Total	\$ 33,022,893

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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	376,656,271	711,437,686	173,042,576	68,703,293
3	Account 489.4, Revenues from storing gas of others.	20,663,752	23,846,244		
4	Account 495, Other gas revenues.				
40	Total	=397,320,023	=735,283,930	=173,042,576	68,703,293

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FOOTNOTE DATA

[\(a\)](#) Concept: RevenueFromDiscountedRateServices

Revenue reflects (1) all discounted firm reservation revenue; (2) all firm commodity revenue on contracts where the Respondent discounted any part of the reservation charge for the month; and (3) all discounted interruptible revenue.

[\(b\)](#) Concept: VolumesOfDiscountedRateServices

Volume reflects (1) all firm commodity volume on contracts where the Respondent discounted any part of the reservation charge for the month; and (2) all discounted interruptible volume.

[\(c\)](#) Concept: RevenuesFromNegotiatedRateServices

Reflects total revenue and throughput for any contract that had a 'negotiated rate' in effect during the reporting period.

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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	33,087,642	16,579,062
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	71,522,404	15,370,100
76	(Less) 805.1 Purchases Gas Cost Adjustments	65,345,561	22,786,496
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	39,264,485	9,162,666
78	806 Exchange Gas	(4,899,285)	(5,397,660)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit	109,485,691	119,624,397
87	(Less) 808.2 Gas Delivered to Storage-Credit	111,304,987	56,794,980
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	52,833,156	32,545,118
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	12,594,785	12,198,178
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	65,427,941	44,743,296
95	813 Other Gas Supply Expenses	8,918,223	20,138,487
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	(23,963,814)	41,989,614
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	(23,963,814)	41,989,614
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	26,116	378,225
102	815 Maps and Records	408	155,978
103	816 Wells Expenses	1,479,338	2,086,286
104	817 Lines Expense	1,862,253	860,781
105	818 Compressor Station Expenses	331,601	1,052,254
106	819 Compressor Station Fuel and Power	3,589,378	2,751,429
107	820 Measuring and Regulating Station Expenses		395,877
108	821 Purification Expenses	377,614	595,006
109	822 Exploration and Development		
110	823 Gas Losses		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
111	824 Other Expenses	2,860,795	1,616,382
112	825 Storage Well Royalties		
113	826 Rents	9,504	281,904
114	TOTAL Operation (Total of lines of 101 thru 113)	10,537,007	10,174,122
115	Maintenance		
116	830 Maintenance Supervision and Engineering	672,435	753,357
117	831 Maintenance of Structures and Improvements	1,352,286	1,013,812
118	832 Maintenance of Reservoirs and Wells	15,747,616	15,106,907
119	833 Maintenance of Lines	7,815,396	4,223,743
120	834 Maintenance of Compressor Station Equipment	4,114,897	1,929,832
121	835 Maintenance of Measuring and Regulating Station Equipment	26,413	393,000
122	836 Maintenance of Purification Equipment	1,208,196	998,965
123	837 Maintenance of Other Equipment	1,197,311	1,680,461
124	TOTAL Maintenance (Total of lines 116 thru 123)	32,134,550	26,100,077
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	42,671,557	36,274,199
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	21,858	173,674
129	841 Operation Labor and Expenses	3,356,386	2,519,467
130	842 Rents		944,263
131	842.1 Fuel	1,163,674	830,850
132	842.2 Power	1,705,174	
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	6,247,092	4,468,254
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	200,533	170,237
137	843.2 Maintenance of Structures	134,886	447,443
138	843.3 Maintenance of Gas Holders		76,526
139	843.4 Maintenance of Purification Equipment	1,095,270	138,372
140	843.5 Maintenance of Liquefaction Equipment	463,409	500,585
141	843.6 Maintenance of Vaporizing Equipment	179,844	150,203
142	843.7 Maintenance of Compressor Equipment	93,180	1,227,176
143	843.8 Maintenance of Measuring and Regulating Equipment	8,082	56,613
144	843.9 Maintenance of Other Equipment	600,730	283,400
145	TOTAL Maintenance (Total of lines 136 thru 144)	2,775,934	3,050,555
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	9,023,026	7,518,809
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	51,694,583	43,793,008
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	2,929,944	3,441,057
181	851 System Control and Load Dispatching	8,747,907	12,150,850
182	852 Communication System Expenses	915,504	1,347,572
183	853 Compressor Station Labor and Expenses	16,957,593	14,500,014
184	854 Gas for Compressor Station Fuel	50,534,346	31,004,502
185	855 Other Fuel and Power for Compressor Stations	4,400,755	3,533,188
186	856 Mains Expenses	24,951,195	23,912,959
187	857 Measuring and Regulating Station Expenses	1,255,181	9,239,425
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses	4,867,300	4,566,303
190	860 Rents	452,026	905,320
191	TOTAL Operation (Total of lines 180 thru 190)	116,011,751	104,601,190
192	Maintenance		
193	861 Maintenance Supervision and Engineering	1,413,793	2,347,303
194	862 Maintenance of Structures and Improvements	1,935,082	2,494,302
195	863 Maintenance of Mains	140,610,916	121,565,595
196	864 Maintenance of Compressor Station Equipment	36,056,109	34,865,837
197	865 Maintenance of Measuring and Regulating Station Equipment	7,146,439	5,528,044
198	866 Maintenance of Communication Equipment	12,457	274,574
199	867 Maintenance of Other Equipment	14,686,033	13,755,567
200	TOTAL Maintenance (Total of lines 193 thru 199)	201,860,829	180,831,222
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	317,872,580	285,432,412
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts		
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		586
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		586
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	56,581,789	45,757,765
255	921 Office Supplies and Expenses	15,766,316	19,867,681
256	(Less) 922 Administrative Expenses Transferred-Credit		313,781
257	923 Outside Services Employed	23,049,774	24,701,130
258	924 Property Insurance	1,245,313	2,738,450
259	925 Injuries and Damages	6,741,944	2,441,177
260	926 Employee Pensions and Benefits	26,195,254	22,589,835
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,716,721	2,787,174
263	(Less) 929 Duplicate Charges-Credit		
264	930.1 General Advertising Expenses	602,777	
265	930.2 Miscellaneous General Expenses	3,352,513	4,583,047
266	931 Rents	738,905	584,500
267	TOTAL Operation (Total of lines 254 thru 266)	136,991,306	125,736,978
268	Maintenance		
269	932 Maintenance of General Plant	114,517	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	137,105,823	125,736,978
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	482,709,172	496,952,598

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Balancing	29,643,793	11,193,664	40,143,581	14,647,092
2	TF	1,070,185,249	362,476,986	1,062,119,608	359,877,911
3	GS-T	129,708	43,300	129,707	43,300
4	TI	754,651,748	261,732,437	754,070,918	261,509,003
5	TFX	4,194,324,062	1,423,707,891	4,197,370,354	1,423,985,377
6	MPS	6,094,607,518	2,070,326,884	6,094,607,195	2,070,326,769
25	Total	12,143,542,078	4,129,481,162	12,148,441,363	4,130,389,452

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	854 & 819	16,176,797	52,833,156
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Construction	107 & 856	665	1,653
7	LNG Compressor Station Fuel	842.1	352,204	1,163,673
8	Line Operations	856	1,920,991	6,297,722
9	Purification Underground Storage	821	70,037	241,709
10	Other Underground Storage Operations	817 & 819	200,783	696,511
11	Condensate	856	8,121	80,726
12	URR Recognized	823	504,980	
13	Unaccounted For	813	988,659	4,112,791
25	Total		20,223,237	65,427,941

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasUsedForCompressorStationFuelAccountCharged

Gas used for compressor station fuel includes charges to Account 854 for transmission fuel and to Account 819 for underground storage fuel as follows:

	Gas Used (Dth)		Amount(\$)
Transmission	15,485,615	\$	50,534,346
Underground Storage	691,182		2,298,809
Total Line 1	16,176,797	\$	52,833,155

(b) Concept: GasUsedForOtherUtilityOperationsAccountCharged

Other underground storage operations includes charges to Account 817 for storage lines fuel and Account 819 for other underground storage facility fuel as follows:

	Gas Used (Dth)		Amount(\$)
Storage Lines Fuel	158,079	\$	552,395
Other Underground Storage Facility Fuel	42,704		144,116
Total Line 10	200,783	\$	696,511

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
 3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Revaluation of encroachments	4,789,616
2	Unaccounted for gas	4,112,791
3	Other	15,816
25	Total	8,918,223

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	129,977
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Marketing support payments	2,009,649
5	Other expenses - 13 items	1,212,887
25	TOTAL	3,352,513

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					26,399,988		26,399,988
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	9,227,136			321,734			9,548,870
6	Other storage plant	6,524,820						6,524,820
7	Base load LNG terminaling and processing plant	197,862						197,862
8	Transmission Plant	161,317,116				2,891,690		164,208,806
9	Distribution plant							
10	General Plant (footnote details)	13,093,874						13,093,874
11	Common plant-gas							
12	Total	190,360,808			321,734	29,291,678		219,974,220

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Amount reported of \$161,048,990 includes Respondent's annual FAS 143 negative salvage allowance of \$775,935 and onshore negative salvage provision of \$6,140,228 based on an annual negative salvage rate of 0.10% on onshore depreciable plant. The accumulated reserve for negative salvage provisions are tracked in separate sub-accounts to Account 108 Accumulated provision for depreciation. Actual costs incurred to settle an offshore FAS 143 obligation or to retire an onshore depreciable plant item are charged against the respective sub-account.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		0%
3	Onshore (footnote details)		0%
4	Underground Gas Storage Plant (footnote details)	723,656	1.25%
5	Transmission Plant		
6	Offshore (footnote details)		0%
7	Onshore (footnote details)	6,598,495	2.49%
8	General Plant (footnote details)	158,399	0%
9	ARO - Offshore (footnote details)	12,926	0%
10	Base Load LNG Plant (footnote details)	6,121	2.95%
11	Intangible (footnote details)	211,439	0%
12	Other Gas Storage	228,799	2.95%
13	Storage Plant Compressor Controls & Communications	12,921	10%
14	Transmission Plant Compressor Controls & Communications	59,722	10%
15	Base Load LNG Plant Compressor Control Systems	173	10%

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges</p>
<p>All plant bases are the balances as of 12/31/2025. Depreciation Rates are consistent with the approved rate case settlement of Docket No. RP22-1033 effective as of January 1, 2023.</p>
<p>(b) Concept: AppliedDepreciationOrAmortizationRates</p>
<p>Depreciation rate of 1.25% is applicable to underground storage operations plant excludes compressor control systems, which are reported on line 4 column (c) depreciated at a rate of 10%.</p>
<p>(c) Concept: AppliedDepreciationOrAmortizationRates</p>
<p>The depreciation rate of transmission is 2.49% excludes onshore negative salvage rate of 0.1%.</p>
<p>(d) Concept: AppliedDepreciationOrAmortizationRates</p>
<p>General Plant depreciation rates are 2.75% for structures (plant basis of \$39,678,000), 20% for computer equipment (plant basis of \$13,089,000), and 10.0% for all other depreciable General Plant (plant basis of \$105,632,000).</p>
<p>(e) Concept: AppliedDepreciationOrAmortizationRates</p>
<p>Depreciation rate for capitalized Asset Retirement Obligations is based on the estimated service lives of the related operating plant.</p>
<p>(f) Concept: AppliedDepreciationOrAmortizationRates</p>
<p>LNG storage plant depreciated at a rate of 2.95% excludes LNG compressor control systems depreciated at a rate of 10% reported on line 15.</p>

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7		
8		
9		
10	TOTAL Account 426.1 - Donations	308,622
11	Account 426.2 - Life Insurance	
12		
13		
14		
15	TOTAL Account 426.2 - Life Insurance	
16	Account 426.3 - Penalties	
17		
18		
19		
20	TOTAL Account 426.3 - Penalties	854
21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
22		
23		
24		
25	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	74,793
26	Account 426.5 - Other Deductions	
27		
28		
29		
30	TOTAL Account 426.5 - Other Deductions	129,667
31	Account 430 - Interest on Debt to Associated Companies	
32		
33		
34		
35	TOTAL Account 430 - Interest on Debt to Associated Companies	
36	Account 431 - Other Interest Expense	
37		
38		
39		
40	TOTAL Account 431 - Other Interest Expense	266,678

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Federal Energy Regulatory Commission RP22-1033 Rate Case				729,987					182.3	730,167	(180)
2	Federal Energy Regulatory Commission RP25-989 Rate Case		1,444,264	1,444,264					1,444,264			1,444,264
3	Federal Energy Regulatory Commission Order No. 472 2024 FERC Annual Charge	61,179		61,179	1,412,014				61,179	182.3	1,473,193	
4	Federal Energy Regulatory Commission Order No. 472 2025 FERC Annual Charge	2,053,445		2,053,445					2,053,445		513,361	1,540,084
25	TOTAL	2,114,624	1,444,264	3,558,888	2,142,001				3,558,888		2,716,721	2,984,168

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	2,041,430
2	Pensions - other	7,092,217
3	Post-retirement benefits other than pensions (PBOP)	
4	Post-employment benefit plans	
5	Other (Specify)	
6	Healthcare and other benefits	17,061,607
40	Total	26,195,254

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	4,990,604			4,990,604
32	Transmission	19,781,732			19,781,732
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	47,852,067	4,506,447		52,358,514
38	TOTAL Operation (Total of lines 28 thru 37)	72,624,403	4,506,447		77,130,850
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	4,786,154			4,786,154
44	Transmission	28,177,425	(234,766)		27,942,659
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	32,963,579	(234,766)		32,728,813
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	9,776,758			9,776,758
54	Transmission (Total of lines 32 and 44)	47,959,157	(234,766)		47,724,391
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	47,852,067	4,506,447		52,358,514
60	Total Operation and Maintenance (Total of lines 50 thru 59)	105,587,982	4,271,681		109,859,663
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	105,587,982	4,271,681		109,859,663
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	23,300,097	847,442		24,147,539
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	23,300,097	847,442		24,147,539
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	734,982			734,982
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	734,982			734,982
75.1	Other Accounts (Specify) (footnote details)				
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES	129,623,061	5,119,123		134,742,184

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	K & K INC	66,361,609
2	MICHELS PIPELINE INC	45,231,529
3	RANGER PLANT CONSTRUCTIONAL CO INC	40,300,343
4	BENNETT CONSTRUCTION INC	28,566,117
5	PL ENERSERV LLC	24,534,942
6	ALL AMERICAN INSPECTION LLC	23,070,785
7	GAS GATHERING SPECIALISTS INC	20,287,139
8	CHARPS LLC	20,089,772
9	OTIS MINNESOTA SERVICES LLC	19,315,463
10	MANHATTAN PIPELINE LLC	18,980,746
11	TRES MANAGEMENT INC	14,321,526
12	BELKNAP ELECTRIC INC	13,790,179
13	AVERY TECHNICAL RESOURCES INC	13,177,749
14	CENTERPOINT ENERGY RESOURCES CORP	11,230,000
15	XCEL NDT LLC	9,372,526
16	METASYS TECHNOLOGIES INC	8,999,683
17	SCG LLC	7,780,072
18	INSIGHT GLOBAL LLC	6,691,160
19	INTERCON CONSTRUCTION LLC	6,298,834
20	D E RICE CONSTRUCTION COMPANY INC	6,222,610
21	CENTRAL REGION INSPECTION SERVICES INC	5,755,272
22	STANTEC CONSULTING SERVICES INC	5,485,776
23	SYSTEM ONE HOLDINGS LLC	5,404,442
24	CAPSTONE IT INC	5,321,356
25	BLACK LABEL PIPELINE INSPECTION LLC	4,828,529
26	MERJENT INC	4,385,973
27	EGAN FIELD AND NOWAK INC	4,310,507
28	ARGUIJO CORPORATION	4,300,976
29	CONCENTRIX CVG CUSTOMER MANAGMENT GROUP INC	3,694,375
30	WISCONSIN GAS LLC	3,487,265
31	TINDOL CONSTRUCTION	3,335,212
32	SOVDE ENTERPRISES, INC	3,315,217
33	TROY CONSTRUCTION LLC	3,121,005
34	JOMAX CONSTRUCTION COMPANY INC	3,082,329
35	GEEDING CONSTRUCTION INC	3,071,617
36	SMILEY CONCRETE LLC	2,975,877
37	GLENN E SESSIONS AND SONS INC	2,961,320
38	LIBERTY CORE CONSULTANTS LLC	2,672,664
39	MP NEXLEVEL LLC	2,590,144
40	C3 PROJECT SERVICES LLC	2,460,078
41	SPECIALIST STAFFING SOLUTIONS	2,349,354
42	SOLAR TURBINES INCORPORATED	2,217,715
43	BOCKMANN INDUSTRIAL SERVICES LLC	2,083,195
44	FDL STAR CONSTRUCTION LLC	1,914,628
45	COMMTECH GLOBAL	1,741,564
46	AOI CORPORATION	1,727,644
47	CENTURY FENCE	1,669,958
48	QUALITY INTEGRATED SERVICES INC	1,613,506

Line No.	Description (a)	Amount (in dollars) (b)
49	PROSOURCE TECHNOLOGIES LLC	1,544,344
50	NORTHWESTERN ENERGY	1,500,816
51	ROSEN USA	1,497,701
52	ER-CON TECHNOLOGIES LLC	1,472,798
53	HPC INDUSTRIALSERVICES LLC	1,463,490
54	GENERAL CORROSION CORPORATION	1,378,319
55	LAKEHEAD CONSTRUCTORS INC	1,298,523
56	FESCO LTD	1,296,488
57	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	1,261,289
58	J PRICE ENERGY SERVICES LLC	1,203,804
59	SHERMCO INDUSTRIES INC	1,190,500
60	BLACK HILLS ENERGY	1,187,961
61	ROBERT HALF	1,180,109
62	MINNESOTA ENERGY RESOURCES CORPORATION	1,178,884
63	LAKE SUPERIOR CONSULTING LLC	1,161,591
64	COOPER MACHINERY SERVICES LLC	1,098,469
65	BUILDINGS AND CANOPIES INC	1,039,251
66	WHITMAN CONSULTING ORGANIZATION INC	1,002,724
67	EAGLE SKY PATROL INC	987,698
68	THE STATE GROUP INDUSTRIAL USA LIMITED	937,784
69	COMMISSIONING & TECHNICAL GLOBAL SOLUTIONS	906,468
70	BRYAN LABORATORY INC	884,255
71	INTEGRITY SOLUTIONS FIELD SERVICES	816,929
72	KESTREL FIELD SERVICES INC	792,183
73	BAXTER KENWORTHY ELECTRIC INC	761,177
74	ASITE LLC	742,483
75	MIDWEST VALVE SERVICES LLC	724,396
76	YOKA INC	707,900
77	SIBLEY ELECTRIC INC	691,467
78	MECO LAND SERVICES	689,345
79	SAFETY KLEEN SYSTEMS INC	630,618
80	BASIN SALES AND SERVICE	619,097
81	TERRAWORKS LLC	610,553
82	CONTROL SYSTEM ENGINEERING LLC	589,490
83	HELIOS RISING INC	587,967
84	NEXXTGEN CORPORATION	584,617
85	INTERSTATE TREE LANDSCAPING COMPANY	583,783
86	EXLINE INC	583,080
87	JOMAX DO NOT USE	572,144
88	PERCHERON PROFESSIONAL SERVICES LLC	568,899
89	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE INC	556,989
90	ALLIED VALVE INC	556,505
91	THE WALDINGER CORPORATION	553,528
92	HAYES MECHANICAL	492,235
93	PACE ANALYTICAL SERVICES LLC	452,785
94	AECOM TECHNICAL SERVICES INC	431,406
95	MCDONALD HOPKINS LLC	417,847
96	CHEMICAL WEED CONTROL INC	391,105
97	MONTROSE AIR QUALITY SERVICES LLC	387,414
98	TSE LLC	385,561
99	TRIPLE R PIPELINE AND ENVIRONMENTAL SERVICES	377,952
100	ECK SERVICES CORPORATION	362,104
101	WHITES WELDING LLC	359,392
102	CLARK INTERNATIONAL GUARD FORCE INC	358,880
103	TERRACON CONSULTANTS INC	354,658
104	REV LNG LLC	353,280
105	TK & COMPANY INC.	347,036
106	SCHEMMER ASSOCIATES INC	343,505

Line No.	Description (a)	Amount (in dollars) (b)
107	CMET	343,262
108	EUROFINS ENVIRONMENT TESTING NORTH CENTRAL, LLC	343,142
109	MORRELL AND MORRELL LP	331,129
110	M&M GROUTING SERVICE INC	329,418
111	PARADIGM ALLIANCE INC	326,663
112	MOORE PIPELINE SERVICES LLC	321,131
113	ELEVATE SEARCH PARTNERS LLC	300,748
114	SUMMIT CUSTOM LANDSCAPE INC	298,141
115	MORRIS FIELD SERVICES, LLC	295,738
116	VISION ENERGY RESOURCES LLC	293,249
117	BLACKLINE SAFETY CORP	275,748
118	SULZER TURBO SERVICES INC	275,117
119	RED BRICK ELECTRIC INC	270,752
120	A AND E UNDERGROUND	270,020
121	DKM ENTERPRISES LLC	269,619
122	EPCON PARTNERS INC	269,377
123	STANDARD AERO LIMITED	269,076
124	CON PRO LLC	267,407
125	BADGER DAYLIGHTING CORP	265,866
126	BURNHAM ELECTRIC SERVICES & TECHNOLOGIES INC	259,342
127	AMERICAN INNOVATIONS LTD	251,366
128	CAPTECH VENTURES INC	250,507
129	Other (\$250,000 or less)	15,931,098
130	TOTAL	

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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Shared Service	Berkshrie Hathaway Energy Company ("BHEC")	107, 426, 920, 921, 923, 930	16,934,556
3	Shared Service	Eastern Gas Transmission and Storage Inc.	107, 920, 923	429,040
4	Shared Service	Midamerican Energy Company ("MEC")	107, 920, 921, 923	7,268,001
5	Shared Service	PacificCorp	920, 921	1,777,011
6	Shared Service	Other	920, 921, 923	271,703
7	Other Goods and Services	Midamerican Energy Company ("MEC")	816, 819, 856, 857	2,016,746
19	TOTAL			28,697,057
20	Goods or Services Provided for Affiliated Company			
21	Shared Service	Berkshrie Hathaway Energy Company ("BHEC")	920, 921	7,037,841
22	Other Services	BHE GT&S LLC	Various	598,387
23	Shared Service	BHE Compression Services LLC	920, 921	493,291
24	Shared Service	BHE GT&S LLC	920, 921	1,444,338
25	Shared Service	Eastern Gas Transmission and Storage, Inc.	920, 921	510,799
26	Finance and Accounting Services	Kern River Gas Transmission Company	920, 921	1,284,000
27	Other Goods and Services under \$250,000	Kern River Gas Transmission Company	920, 921	613,137
28	Transportation & Storage	Midamerican Energy Company ("MEC")	489, 495, 806	89,491,529
29	Shared Service	Midamerican Energy Company ("MEC")	920, 921	1,977,187
30	Shared Service	NV Energy, Inc.	920, 921	968,955
31	Shared Service	PacificCorp	920, 921	1,137,328
32	Other Goods and Services under \$250,000	Other	Various	570,854
33	Financing Services (Demand Promissory Note)	Berkshrie Hathaway Energy Company ("BHEC")	419	20,001,548
34	Total			126,129,194
40	TOTAL			

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FOOTNOTE DATA

(a) Concept: DescriptionOfTheGoodOrService

Amounts which are chargeable from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations from MidAmerican Energy Company, and Berkshire Hathaway Energy Company as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor%+ assets%)+ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocator is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select groups of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the number of transactions within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Affiliate company include affiliates of Berkshire Hathaway Energy for goods and services \$250,000, or less.

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Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
 2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Underground Storage: Underground Storage Compression	Underground Storage Compressor Stations											
2	Underground Storage: Cunningham, Kansas	Underground Storage Compressor Stations	6	14,050	63,816,836	516,807	962,657	2,354,309	167,613	7,545,788	10038	5	08/24/2025
3	Storage: Redfield, Iowa	Underground Storage Compressor Stations	7	16,760	80,613,834	1,782,002	226,502	22,317,532	523,569	2,987,000	32998	7	01/23/2025
4	Total Underground Storage	Underground Storage Compressor Stations	13	30,810	144,430,670	2,298,809	1,189,159	24,671,841	691,182	10,532,788	43036		
5	Transmission: Transmission Compression:	Transmission Compressor Stations											
6	Transmission: Spencer, South Dakota	Transmission Compressor Stations	1	1,100	5,361,215		40,569	63,828	0	562,200	915	1	02/17/2025
7	Transmission: Willow Lake, South Dakota	Transmission Compressor Stations	1	1,590	13,721,155	94,065	19,428	369,542	26,394	258,720	2384	1	01/20/2025
8	Transmission: East Wakefield, Michigan	Transmission Compressor Stations	2	3,180	27,629,000	187,958	57,980	404,957	56,941	281,402	5340	1	04/16/2025
9	Transmission: Albert Lea, Minnesota	Transmission Compressor Stations	1	15,000	23,840,190	1,134,509	21,288	361,524	336,171	204,082	4927	2	02/12/2025
10	Transmission: Carlton, Minnesota	Transmission Compressor Stations	2	8,500	26,587,810	397,172	42,098	1,587,261	105,753	489,840	2565	1	02/10/2025
11	Transmission: Alexandria, Minnesota	Transmission Compressor Stations	1	800	5,491,080	578	110,148	95,799	192	833,595	9292	3	07/29/2025
12	Transmission: Farmington, Minnesota	Transmission Compressor Stations	5	23,287	111,468,264	1,004,368	233,520	2,224,493	323,716	2,518,824	10689	4	02/20/2025
13	Transmission: North Branch, Minnesota	Transmission Compressor Stations	3	8,000	83,902,610	356,867	44,777	2,334,296	105,037	905,240	10196	2	12/08/2025
14	Transmission: Pierz, Minnesota	Transmission Compressor Stations	2	1,900	18,786,411	5,399	430,191	272,904	1,720	3,795,750	4259	1	01/20/2025
15	Transmission: Owatonna, Minnesota	Transmission Compressor Stations	2	28,937	59,178,612	1,154,070	52,842	553,044	359,351	485,700	7466	3	01/14/2025
16	Transmission: Faribault, Minnesota	Transmission Compressor Stations	3	44,936	81,697,047	2,155,325	64,628	684,525	641,916	599,200	589	1	12/07/2025
17	Transmission: Hinckley, Minnesota	Transmission Compressor Stations	1	11,153	27,738,691	495,304	40,608	66,019	147,237	335,076	1048	1	01/20/2025
18	Transmission: Hugo, Minnesota	Transmission Compressor Stations	1	5,967	16,491,220	83,671	12,581	59,044	21,981	132,275	35	1	12/04/2025
19	Transmission: Chatfield, Minnesota	Transmission Compressor Stations	1	2,500	5,830,563		50,998	120,943	0	631,248	346	1	02/14/2025
20	Transmission: LaCrescent, Minnesota	Transmission Compressor Stations	1	1,250	5,966,055		14,759	42,812	0	106,511	4470	1	01/14/2025
21	Transmission: Popple Creek, Minnesota	Transmission Compressor Stations	1	2,000	8,250,440		50,195	17,532	0	388,237	0	1	
22	Transmission: Elk River, Minnesota	Transmission Compressor Stations	1	1,100	7,297,559	5	11,276	12,217	2	148,200	981	1	01/20/2025
23	Transmission: Belleville, Wisconsin	Transmission Compressor Stations	4	4,640	16,576,072	347,309	26,200	279,197	108,549	412,200	10374	3	03/27/2025
24	Transmission: Spring Green, Wisconsin	Transmission Compressor Stations	2	1,900	2,320,454		98,613	230,732	0	480,050	975	1	12/04/2025
25	Transmission: Galena, Illinois	Transmission Compressor Stations	2	7,600	10,871,004	484,752	20,359	304,848	137,468	106,365	3062	2	01/06/2025
26	Transmission: Hubbard, Iowa	Transmission Compressor Stations	1	8,000	15,044,820		514,716	122,807	0	1,233,358	302	1	02/22/2025
27	Transmission: Earlville, Iowa	Transmission Compressor Stations	1	15,000	23,967,211	295,084	23,293	19,166	73,907	49,152	1366	1	01/20/2025
28	Transmission: Ventura, Iowa	Transmission Compressor Stations	5	12,330	22,012,345	450,110	42,712	1,265,497	121,550	706,080	4020	5	01/20/2025
29	Transmission: Waterloo, Iowa	Transmission Compressor Stations	8	16,250	41,737,520	1,344,879	112,873	2,369,144	402,789	1,570,300	28068	7	12/29/2025
30	Transmission: Ogden, Iowa	Transmission Compressor Stations	8	33,400	76,176,048	3,251,030	131,697	4,211,690	998,372	1,284,360	31557	6	01/08/2025
31	Transmission: Paullina, Iowa	Transmission Compressor Stations	2	5,000	43,511,889		19,005	1,235,928	0	393,100	2146	2	01/20/2025
32	Transmission: Oakland, Iowa	Transmission Compressor Stations	6	30,500	39,290,738	1,501,103	96,059	835,955	466,130	595,400	8669	4	01/14/2025

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
33	Transmission: Guthrie Center, Iowa	Transmission Compressor Stations	1	7,700	14,190,316	624,228	16,789	261,334	193,703	124,900	3442	1	02/04/2025
34	Transmission: Lake Mills, Iowa	Transmission Compressor Stations	1	15,900	28,839,231	254,397	46,271	126,501	69,553	377,750	732	1	02/04/2025
35	Transmission: Palmyra, Nebraska	Transmission Compressor Stations	12	31,755	74,346,844	2,981,945	138,556	4,497,495	918,393	1,583,037	15779	3	08/15/2025
36	Transmission: Beatrice, Nebraska	Transmission Compressor Stations	9	51,800	108,733,026	3,436,202	106,717	3,219,630	1,030,676	1,224,320	1946	1	02/19/2025
37	Transmission: Fremont, Nebraska	Transmission Compressor Stations	1	4,700	16,842,540	280,990	22,207	139,414	74,387	192,096	32804	6	01/20/2025
38	Transmission: Homer, Nebraska	Transmission Compressor Stations	4	9,480	43,001,064	620,948	13,925	966,276	195,017	555,200	12901	6	01/20/2025
39	Transmission: Clifton, Kansas	Transmission Compressor Stations	5	24,200	67,181,337	1,722,013	196,881	1,478,026	489,749	1,865,230	6042	5	01/20/2025
40	Transmission: Tescott, Kansas	Transmission Compressor Stations	2	20,252	53,155,418	664,599	50,706	119,693	173,762	431,850	2162	2	01/20/2025
41	Transmission: Bushton, Kansas	Transmission Compressor Stations	10	42,900	105,583,251	3,672,286	232,468	4,773,961	1,148,801	3,409,850	20487	6	12/29/2025
42	Transmission: Macksville, Kansas	Transmission Compressor Stations	5	33,900	39,179,515	126,100	53,219	1,261,146	42,534	660,440	1663	3	02/17/2025
43	Transmission: Mullinville, Kansas	Transmission Compressor Stations	7	29,300	91,555,160	3,318,700	187,471	2,095,993	1,030,199	2,409,000	20265	5	02/08/2025
44	Transmission: Beaver, Oklahoma	Transmission Compressor Stations	7	28,500	48,629,678	2,151,316	451,034	1,244,608	679,333	3,919,200	24754	6	01/22/2025
45	Transmission: Plains, Texas	Transmission Compressor Stations	1	3,546	9,514,686	122	7,972	84,983	41	87,195	0	1	
46	Transmission: Sunray, Texas	Transmission Compressor Stations	7	14,000	29,570,459	964,780	104,017	2,307,115	295,714	1,543,240	25455	7	02/07/2025
47	Transmission: Spraberry, Texas	Transmission Compressor Stations	7	12,694	52,395,412	1,379,646	143,292	2,515,659	446,740	1,178,416	38803	6	09/16/2025
48	Transmission: Pampa, Texas	Transmission Compressor Stations	1	9,300	9,630,136	2,185,860	39,288	960,888	680,966	506,638	7235	1	02/17/2025
49	Transmission: Plainview, Texas	Transmission Compressor Stations	1	9,300	5,589,455	1,870,875	29,778	738,592	584,485	351,341	7224	1	11/28/2025
50	Transmission: Seminole, Texas	Transmission Compressor Stations	1	9,300	6,854,304	2,147,259	57,805	250,405	680,786	709,281	8291	1	02/10/2025
51	Transmission: Claude, Texas	Transmission Compressor Stations	1	11,152	11,914,639	1,752,631	45,160	454,196	537,329	357,511	6166	1	04/05/2025
52	Transmission: Brownfield, Texas	Transmission Compressor Stations	1	11,152	37,229,719	1,902,862	39,031	714,195	606,471	433,680	8668	1	02/17/2025
53	Transmission: Kermit, Texas	Transmission Compressor Stations	1	15,900	31,284,014	129,886	58,161	463,788	47,812	614,604	681	1	10/21/2025
54	Transmission: Gaines County, Texas	Transmission Compressor Stations	2	18,089	35,489,988	1,876,965	48,848	416,764	593,350	602,000	10238	2	11/28/2025
55	Transmission: Fort Stockton, Texas (Bakersfield)	Transmission Compressor Stations	1	11,152	25,204,244	1,450,967	49,506	61,231	460,589	647,920	8675	1	06/20/2025
56	Transmission: Tarzan, Texas	Transmission Compressor Stations	1	11,152	39,156,351	116,261	24,105	8,959	31,674	165,429	1263	1	11/02/2025
57	Transmission: Carver, Minnesota	Transmission Compressor Stations	1	11,153	27,372,873	158,951	21,590	233,970	38,375	225,430	3114	1	02/20/2025
58	Total Transmission Compression	Transmission Compressor Stations	158	744,097	1,833,189,683	50,534,347	4,568,210	49,540,526	15,485,615	43,682,023	424831	128	
59	Other Storage Compression	Other Compressor Stations											
60	Other: Garner, IA LNG Plant	Other Compressor Stations	4	9,000	61,735,029	363,338	816,386	4,141,339	102,587	5,158,532	10789	3	11/27/2025
61	Other: Wrenshall, MN LNG Plant	Other Compressor Stations	6	8,230	25,136,109	800,336	888,188	2,504,778	249,617	6,725,000	18211	4	11/09/2025
62	Total Other Storage	Other Compressor Stations	10	17,230	86,871,138	1,163,674	1,704,574	6,646,117	352,204	11,883,532	29000	7	
25	Total		181	792,137	2,064,491,491	51,698,021	6,272,784	56,186,643	15,837,819	55,565,555		135	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	(2,419,039)	3,917,926	1,498,887
3	February	(849,936)	2,231,836	1,381,900
4	March	(1,111,732)	3,733,509	2,621,777
5	April	(3,601,609)	3,873,336	271,727
6	May	(1,213,702)	3,999,921	2,786,219
7	June	(9,018,653)	14,879,248	5,860,595
8	July	(5,169,135)	13,362,910	8,193,775
9	August	(2,333,069)	14,500,804	12,167,735
10	September	(4,072,686)	17,858,298	13,785,612
11	October	1,905,791	13,695,190	15,600,981
12	November	7,314,289	8,820,480	16,134,769
13	December	(925,512)	3,208,050	2,282,538
14	TOTAL (Total of lines 2 thru 13)	(21,494,993)	104,081,508	82,586,515
15	Gas Withdrawn from Storage			
16	January	319,979	19,179,769	19,499,748
17	February	(1,247,509)	14,888,478	13,640,969
18	March	(1,585,911)	11,581,660	9,995,749
19	April	(2,462,784)	11,179,928	8,717,144
20	May	(986,959)	3,047,334	2,060,375
21	June	(5,933,208)	7,217,791	1,284,583
22	July	(5,917,562)	6,959,681	1,042,119
23	August	(2,947,724)	4,312,110	1,364,386
24	September	(2,757,806)	3,016,962	259,156
25	October	735,903	2,639,224	3,375,127
26	November	(3,784,048)	7,111,786	3,327,738
27	December	(783,321)	19,804,368	19,021,047
28	TOTAL (Total of lines 16 thru 27)	(27,350,950)	110,939,091	83,588,141

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FOOTNOTE DATA

(a) Concept: GasWithdrawnFromStorageThatBelongToRespondent

Negative amounts are due to displacement

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
STORAGE OPERATIONS		
1	Top or Working Gas End of Year	68,276,799
2	Cushion Gas (Including Native Gas)	131,316,674
3	Total Gas in Reservoir (Total of line 1 and 2)	199,593,473
4	Certificated Storage Capacity	224,050,000
5	Number of Injection - Withdrawal Wells	248
6	Number of Observation Wells	122
7	Maximum Days' Withdrawal from Storage	1,218,996
8	Date of Maximum Days' Withdrawal	12/29/2025
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

[\(a\)](#) Concept: GasInReservoirCushionGasIncludingNativeGas

The volume of cushion gas includes 2.9 Bcf of gas located in the extension area, outside the storage reservoir, of the Cunningham storage facility. The trapped gas assists in supporting the Extension Area formation by providing pressure support outside of the Cunningham fault block, but it does not impact the volume of base and working gas in the Cunningham storage reservoir.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Op by resp: Illinois	IL	Fully Owned and Operated by Respondent		21.8
2	Op by resp: Iowa	IA	Fully Owned and Operated by Respondent		4,132.1
3	Op by resp: Kansas	KS	Fully Owned and Operated by Respondent		1,557.2
4	Op by resp: Kansas	KS	Jointly Owned and Operated by Respondent	True	1.8
5	Op by resp: Michigan	MI	Fully Owned and Operated by Respondent		266.4
6	Op by resp: Minnesota	MN	Fully Owned and Operated by Respondent		3,387.7
7	Op by resp: Nebraska	NE	Fully Owned and Operated by Respondent		1,417.9
8	Op by resp: Nebraska	NE	Operated but not Owned by Respondent	True	6.5
9	Op by resp: New Mexico	NM	Fully Owned and Operated by Respondent		76.3
10	Op by resp: Oklahoma	OK	Fully Owned and Operated by Respondent		232.8
11	Op by resp: South Dakota	SD	Operated but not Owned by Respondent	True	0.1
12	Op by resp: South Dakota	SD	Fully Owned and Operated by Respondent		668.4
13	Op by resp: South Dakota	SD	Jointly Owned and Operated by Respondent	True	71.8
14	Op by resp: Texas	TX	Fully Owned and Operated by Respondent		940.3
15	Op by resp: Texas	TX	Operated but not Owned by Respondent	True	10.3
16	Op by resp: Wisconsin	WI	Fully Owned and Operated by Respondent		1,343.0
17	Total				14,134.4
18	Subtotal Operated but not Owned by Respondent				17
19	Subtotal Jointly Owned, and Operated by Respondent				74
20	Subtotal Fully Owned and Operated by Respondent				14,044
25	TOTAL				14,134

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FOOTNOTE DATA

(a) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership	<u>Designation (Identification)</u>	<u>Co-owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
KSC81201 Greensburg to Mullinville		ANR	1.82	50.0
(b) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership	<u>Designation (Identification)</u>	<u>Owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
NEC84201 to LES from NEM50103		Lincoln Electric System	6.29	100.0
NEC84401 to OPPD Cass county generator station		Omaha Public Power District	0.22	100.0
(c) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title operate only (no ownership)	<u>Designation (Identification)</u>	<u>Owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
SDB97201 Groton branchline		North Western Corporation	0.02	100.0
SDB97301 Marion TBS branchline		North Western Corporation	0.07	100.0
(d) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership	<u>Designation (Identification)</u>	<u>Co-owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
SDB96601 Webster branchline		North Western Corporation	25.97	28.0
SDB97001 Parker branchline		North Western Corporation	12.37	56.0
SDB96701 Scotland branchline		North Western Corporation	33.46	37.0
(e) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership	<u>Designation (Identification)</u>	<u>Owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
TXC90401 Spearman Interconnect from PVR		Penn Virginia Resources	0.30	100.0
TXC90701 Golden Spread Pipeline		Golden Spread Electric Coop	10.01	100.0

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s): 2022-01-06			
2	Volumes of Gas Transported			
3	No-Notice Transportation		142,129	142,129
4	Other Firm Transportation	149,206	5,169,758	5,318,964
5	Interruptible Transportation	(844)	151,641	150,797
6	Other (Specify)			
6.1	Other (Describe) (footnote details)			
7	TOTAL	148,362	5,463,528	5,611,890
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		1,032,121	1,032,121
11	Interruptible Storage		20,567	20,567
12	Other (Specify)			
12.1	Other (Describe) (footnote details)			
13	TOTAL		1,052,688	1,052,688
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		1,163,200	1,163,200
16	Reduction in Line Pack		152,200	152,200
17	Other (Specify)			
17.1	Other (Describe) (footnote details)			
18	TOTAL		1,315,400	1,315,400
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s): 2022-01-05			
22	No-Notice Transportation		361,420	361,420
23	Other Firm Transportation	448,456	14,746,952	15,195,408
24	Interruptible Transportation	2,591	322,135	324,726
25	Other (Specify)			
25.1	Other (Describe) (footnote details)			
26	TOTAL	451,047	15,430,507	15,881,554
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		3,029,462	3,029,462
30	Interruptible Storage		(34,782)	(34,782)
31	Other (Specify)			
31.1	Other (Describe) (footnote details)			
32	TOTAL		2,994,680	2,994,680
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		3,018,900	3,018,900
35	Reduction in Line Pack		220,700	220,700
36	Other (Specify)			
36.1	Other (Describe) (footnote details)			
37	TOTAL		3,239,600	3,239,600

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Garner, IA	LNG	300,000	150,980,268	true
2	Wrenshall, MN	LNG	300,000	99,403,918	true

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		13,769,286	10,034,201
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,429,376,692	384,139,603
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	104,081,508	25,723,720
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	3,319,930	304,793
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		83,588,141	25,723,912
13	Gas Received from Shippers as Compressor Station Fuel		18,566,636	4,803,547
14	Gas Received from Shippers as Lost and Unaccounted for		4,198,362	1,443,622
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		1,656,900,555	452,173,398
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,429,376,692	384,139,603
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	110,939,091	29,555,378
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	4,228,220	647,003
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		82,586,515	34,018,288
28	Gas Used for Compressor Station Fuel	509	16,176,797	3,665,571
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		12,604,581	1,184,468
30	Total Deliveries (Total of lines 18 thru 29)		1,655,911,896	453,210,311
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		988,659	(1,036,913)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,656,900,555	452,173,398

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 13,769,286 Dth represents gas purchases recorded to FERC account 803.

(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 83,588,141 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(c) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Volumes transported for others equals invoiced volumes excluding deliveries to pooling points and deferred delivery points other than Ogden, Iowa. For the purpose of calculating the total volume eligible for the ACA surcharge, begin with the deliveries of gas transported for others on page 520, line 20 and adjust that volume by eliminating the December 2024 estimate reversal in January 2025 and the transportation estimate in and for December 2025.

	<u>Amount (Dth)</u>	
Line 20 Deliveries of gas transported for others		1,429,376,692
Plus December 2024 throughput estimate reversal		149,323,000
Less December 2025 throughput estimate		(158,155,000)
Total volume eligible for ACA surcharge		1,420,544,692

(d) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 82,586,515 Dth represents gas injected into storage (includes third party and company owned gas).

(e) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	<u>Amount (Dth)</u>	
Drip Shrinkage		8,121
Work Order Adjustment		665
Gas Used in other O&M Operations		2,544,015
Under-recovery of storage volumes		504,980
Other Gas Operational Sales - Account 495		9,546,800
Total		12,604,581

(f) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 10,034,201 Dth represents gas purchases recorded to FERC account 803.

(g) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 25,723,912 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(h) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 34,018,288 Dth represents gas injected into storage (includes third party and company owned gas).

(i) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	<u>Amount (Dth)</u>	
Drip Shrinkage		3,170
Gas Used in other O&M Operations		561,298
Other Gas Operational Sales - Account 495		620,000
Total		1,184,468

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1													Account(s) Debited (n)	Account(s) Credited (o)	
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected							
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)				
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)																
2	Gathering																
3	Production/Extraction/Processing																
4	Transmission	527,870	268,327	926,054	1,722,251	1,420,849	722,246	2,492,629	4,635,724							805	805
5	Distribution																
6	Storage	7,832		247,400	255,232	21,045		664,469	685,514							805	805
7	Total Shipper Supplied Gas	535,702	268,327	1,173,454	1,977,483	1,441,894	722,246	3,157,098	5,321,238								
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)																
9	Gathering																
10	Production/Extraction/Processing																
11	Transmission	307,519	156,318	539,487	1,003,324	827,840	420,808	1,452,300	2,700,948							854	810
12	Distribution																
13	Storage	2,017		63,677	65,694	5,429		171,419	176,848							819	810
14	Total gas used in compressors	309,536	156,318	603,164	1,069,018	833,269	420,808	1,623,719	2,877,796								
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)																
16	Gathering																
17	Production/Extraction/Processing																
18	Transmission	36,194	18,398	63,496	118,088	97,434	49,528	170,931	317,893							See footnote	812
19	Distribution																
20	Storage	284		8,967	9,251	765		24,139	24,904							See footnote	812
21	Other Deliveries (specify) (footnote details)																
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	36,478	18,398	72,463	127,339	98,199	49,528	195,070	342,797								
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)																
24	Gathering																
25	Production/Extraction/Processing																
26	Transmission	94,426	47,999	165,653	308,078	256,060	130,161	449,212	835,433							813	812
27	Distribution																
28	Storage																
29	Other Losses (specify) (footnote details)																
30	Total Gas Lost And Unaccounted For	94,426	47,999	165,653	308,078	256,060	130,161	449,212	835,433								
30.1	NET EXCESS OR (DEFICIENCY)																
31	Other Losses																
32	Gathering																
33	Production/Extraction/Processing																
34	Transmission	89,731	45,612	157,418	292,761	239,515	121,749	420,186	781,450								
35	Distribution																
36	Storage	5,531		174,756	180,287	14,851		468,911	483,762								
37	Total Net Excess Or (Deficiency)	95,262	45,612	332,174	473,048	254,366	121,749	889,097	1,265,212								
38	DISPOSITION OF EXCESS GAS:																
39	Gas sold to others																
40	Gas used to meet imbalances																
41	Gas added to system gas																

Line No.	Item (a)	Month 1													Account(s) Debited (n)	Account(s) Credited (o)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected						
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)			
42	Gas returned to shippers															
43.1	Gas to be returned to shippers	95,262	45,612	332,174	473,048	254,366	121,749	889,097	1,265,212						805	182.3
51	Total Disposition Of Excess Gas	95,262	45,612	332,174	473,048	254,366	121,749	889,097	1,265,212							
52	GAS ACQUIRED TO MEET DEFICIENCY:															
53	System gas															
54	Purchased gas															
55.1	Gas to be recovered from shippers														182.3	805
65	Total Gas Acquired To Meet Deficiency				0											

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SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	384,139,603
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	384,139,603

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 1 Gas Used (Dth)		Month 1 Amount(\$)	
LNG Compressor Station Fuel	842.1		160		431
Line Operations	856		117,928		317,462
Purification Underground Storage	821		625		1,683
Other Underground Storage Operations	817		6,992		18,822
Other Compressor Station Fuel	819		1,634		4,399
			127,339	\$	342,797

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2												
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)													
2	Gathering													
3	Production/Extraction/Processing													
4	Transmission	564,896	306,806	919,343	1,791,045	1,586,414	861,613	2,581,820	5,029,847					805
5	Distribution													
6	Storage	12,402		205,340	217,742	34,783		575,452	610,235					805
7	Total Shipper Supplied Gas	577,298	306,806	1,124,683	2,008,787	1,621,197	861,613	3,157,272	5,640,082					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)													
9	Gathering													
10	Production/Extraction/Processing													
11	Transmission	383,093	208,065	623,468	1,214,626	1,076,070	584,435	1,751,258	3,411,763					854
12	Distribution													
13	Storage	4,027		66,618	70,645	11,311		187,124	198,435					819
14	Total gas used in compressors	387,120	208,065	690,086	1,285,271	1,087,381	584,435	1,938,382	3,610,198					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)													
16	Gathering													
17	Production/Extraction/Processing													
18	Transmission	56,253	30,552	91,549	178,354	158,009	85,818	257,152	500,979					See footnote
19	Distribution													
20	Storage	563		9,311	9,874	1,581		26,154	27,735					See footnote
21	Other Deliveries (specify) (footnote details)													
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	56,816	30,552	100,860	188,228	159,590	85,818	283,306	528,714					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)													
24	Gathering													
25	Production/Extraction/Processing													
26	Transmission	(499,296)	(271,177)	(812,583)	(1,583,056)	(1,583,570)	(860,068)	(2,577,193)	(5,020,831)					813
27	Distribution													
28	Storage													
29	Other Losses (specify) (footnote details)													
30	Total Gas Lost And Unaccounted For	(499,296)	(271,177)	(812,583)	(1,583,056)	(1,583,570)	(860,068)	(2,577,193)	(5,020,831)					
30.1	NET EXCESS OR (DEFICIENCY)													
31	Other Losses													
32	Gathering													
33	Production/Extraction/Processing													
34	Transmission	624,846	339,366	1,016,909	1,981,121	1,935,905	1,051,428	3,150,603	6,137,936					
35	Distribution													
36	Storage	7,812		129,411	137,223	21,891		362,174	384,065					
37	Total Net Excess Or (Deficiency)	632,658	339,366	1,146,320	2,118,344	1,957,796	1,051,428	3,512,777	6,522,001					
38	DISPOSITION OF EXCESS GAS:													
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers													
43.1	Gas to be returned to shippers	632,658	339,366	1,146,320	2,118,344	1,957,796	1,051,428	3,512,777	6,522,001					805
51	Total Disposition Of Excess Gas	632,658	339,366	1,146,320	2,118,344	1,957,796	1,051,428	3,512,777	6,522,001					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Gas to be recovered from shippers													182.3
65	Total Gas Acquired To Meet Deficiency													

Line No.	Item (a)	Month 2
		Account(s) Credited (c)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	
2	Gathering	
3	Production/Extraction/Processing	
4	Transmission	805
5	Distribution	
6	Storage	805
7	Total Shipper Supplied Gas	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	
9	Gathering	
10	Production/Extraction/Processing	
11	Transmission	810
12	Distribution	
13	Storage	810
14	Total gas used in compressors	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	
16	Gathering	
17	Production/Extraction/Processing	
18	Transmission	812
19	Distribution	
20	Storage	812
21	Other Deliveries (specify) (footnote details)	
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	
24	Gathering	
25	Production/Extraction/Processing	
26	Transmission	812
27	Distribution	
28	Storage	
29	Other Losses (specify) (footnote details)	
30	Total Gas Lost And Unaccounted For	
30.1	NET EXCESS OR (DEFICIENCY)	
31	Other Losses	
32	Gathering	
33	Production/Extraction/Processing	
34	Transmission	
35	Distribution	
36	Storage	
37	Total Net Excess Or (Deficiency)	
38	DISPOSITION OF EXCESS GAS:	
39	Gas sold to others	
40	Gas used to meet imbalances	
41	Gas added to system gas	
42	Gas returned to shippers	
43.1	Gas to be returned to shippers	182.3
51	Total Disposition Of Excess Gas	
52	GAS ACQUIRED TO MEET DEFICIENCY:	
53	System gas	
54	Purchased gas	
55.1	Gas to be recovered from shippers	805
65	Total Gas Acquired To Meet Deficiency	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)		Month 2 Amount(\$)
LNG Compressor Station Fuel	842.1		24,018	67,464
Line Operations	856		154,336	433,514
Purification Underground Storage	821		772	2,169
Other Underground Storage Operations	817		6,860	19,269
Other Compressor Station Fuel	819		2,242	6,298
			188,228	\$ 528,714

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3													Account(s) Debited (n)	Account(s) Credited (o)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected						
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)			
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)															
2	Gathering															
3	Production/Extraction/Processing															
4	Transmission	818,634	275,795	1,149,634	2,244,063	3,032,430	1,021,616	4,258,535	8,312,581						805	805
5	Distribution															
6	Storage	1		16,835	16,836	5		47,318	47,323						805	805
7	Total Shipper Supplied Gas	818,635	275,795	1,166,469	2,260,899	3,032,435	1,021,616	4,305,853	8,359,904							
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)															
9	Gathering															
10	Production/Extraction/Processing															
11	Transmission	450,992	151,938	633,343	1,236,273	1,673,002	563,629	2,349,448	4,586,079						854	810
12	Distribution															
13	Storage	8		75,001	75,009	28		278,225	278,253						819	810
14	Total gas used in compressors	451,000	151,938	708,344	1,311,282	1,673,030	563,629	2,627,673	4,864,332							
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)															
16	Gathering															
17	Production/Extraction/Processing															
18	Transmission	83,515	28,136	117,283	228,934	309,808	104,373	435,073	849,254						See footnote	812
19	Distribution															
20	Storage	2		16,795	16,797	6		62,295	62,301						See footnote	812
21	Other Deliveries (specify) (footnote details)															
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	83,517	28,136	134,078	245,731	309,814	104,373	497,368	911,555							
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)															
24	Gathering															
25	Production/Extraction/Processing															
26	Transmission	86,846	29,258	121,961	238,065	321,996	108,479	452,189	882,664						813	812
27	Distribution															
28	Storage															
29	Other Losses (specify) (footnote details)															
30	Total Gas Lost And Unaccounted For	86,846	29,258	121,961	238,065	321,996	108,479	452,189	882,664							
30.1	NET EXCESS OR (DEFICIENCY)															
31	Other Losses															
32	Gathering															
33	Production/Extraction/Processing															
34	Transmission	197,281	66,463	277,047	540,791	727,624	245,135	1,021,825	1,994,584							
35	Distribution															
36	Storage	(9)		(74,961)	(74,970)	(29)		(293,202)	(293,231)							
37	Total Net Excess Or (Deficiency)	197,272	66,463	202,086	465,821	727,595	245,135	728,623	1,701,353							
38	DISPOSITION OF EXCESS GAS:															
39	Gas sold to others															
40	Gas used to meet imbalances															
41	Gas added to system gas															

Line No.	Item (a)	Month 3													Account(s) Debited (n)	Account(s) Credited (o)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected						
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)			
42	Gas returned to shippers															
43.1	Gas to be returned to shippers	197,272	66,463	202,086	465,821	727,595	245,135	728,623	1,701,353					805	182.3	
51	Total Disposition Of Excess Gas	197,272	66,463	202,086	465,821	727,595	245,135	728,623	1,701,353							
52	GAS ACQUIRED TO MEET DEFICIENCY:															
53	System gas															
54	Purchased gas															
55.1	Gas to be recovered from shippers													182.3	805	
65	Total Gas Acquired To Meet Deficiency				0											

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 3 Gas Used (Dth)		Month 3 Amount(\$)
LNG Compressor Station Fuel	842.1		64,588	239,596
Line Operations	856		164,346	609,658
Purification Underground Storage	821		4,582	16,997
Other Underground Storage Operations	817		8,233	30,541
Other Compressor Station Fuel	819		3,982	14,763
			245,731	\$ 911,555

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/20/2026	Year/Period of Report: End of: 2025/ Q4
System Maps			
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</p> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
1	SystemMap2025.pdf		